Illinois Adjustable Block Program PV System Power Purchase Agreement Disclosure Form

Draft for Stakeholder Comments Released October 3, 2018 Comments Due October 26, 2018

This form gives consumers who are considering contracting for a solar photovoltaic ("PV") system clear information about the system and their transaction. Execution of this form is required for the system to be eligible for the Adjustable Block Program, a state-administered incentive program.

The Adjustable Block Program provides payments for the sale of Renewable Energy Credits ("RECs") produced by new PV systems. RECs are created when solar panels generate electricity; one megawatthour of solar production equals one REC. RECs represent the environmental value of solar power, and whoever owns the RECs has the legal right to say they used that solar power. Because the environmental attributes of generation are sold as part of that transaction, customers participating in the sale of RECs relinquish their right to claim they are receiving solar energy.

Through program participation, all RECs from your system will be sold to Illinois utilities and retired to meet a compliance obligation. Payments for these RECs may be used to offset the purchase price or financing cost for the PV system you contract for. The actual level of these payments will vary depending on the size and location of the PV system.

There are different ways for customers to contract for a PV system. Customers may buy a system (system purchase), lease a system (lease), or contract to buy electricity generated by a system (power purchase agreement). Under a system purchase, the customer pays for and owns the system. Under a lease arrangement, a customer enters into a service contract to pay scheduled, pre-determined payments to a solar leasing company, which owns the system on the customer's property. Under a power purchase agreement, a customer agrees to host a system and to buy electricity generated from it at a per-kilowatt-hour rate from a company that owns the system. The type of contract you enter into will impact the economics of your solar decision.

By participating in the Adjustable Block Program, an installer or other vendor is required to provide you with this disclosure form so that you have accurate information about the PV system, including its size, cost, operations, warranties, and financial benefits. At the point when you decide to enter into a solar contract, you will be asked to sign this form indicating that the information in it has been provided to you. The form will be submitted to the Adjustable Block Program Administrator.

Power Purchase Agreement Disclosure Form

You are entering into an Power Purchase Agreement (PPA) to buy electricity generated by a PV system installed on your property. Another party will own the system installed on your property.

The purpose of this form is to provide you with clear and accurate information about terms of your PPA, but this form is not a substitute for your contract, which is a legally binding agreement. <u>Do not rely</u> exclusively on this form for your PPA; You should read your lease agreement closely before you sign it.

This form is required for your PPA PV system to be eligible for the Adjustable Block Program, a state-administered incentive program for PV systems, and an executed copy of this form will be provided to the Program Administrator. The Program Administrator may contact you to verify that you received this form.

Because you will not own the PV system, you are not eligible to take the federal income tax credit for PV system owners; however, entering into a PPA may have tax implications for you. You should consult a tax professional to understand any tax consequences that may result.

You may rescind your PPA contract within 10 calendar days of signing it by contacting the owner of the PV system.

If you have complaints related to the system or this PPA process, you may contact the Adjustable Block Program Administrator by emailing admin@illinoisabp.com or by calling (877) 783-1820. If you have been subject to fraudulent or deceptive sales practices, the Consumer Protection Division of the Illinois Attorney General's office may be able to help. Customers may contact the Illinois Attorney General's office by calling one of the following hotlines:

 Chicago
 Springfield
 Carbondale

 800-386-5438
 800-243-0618
 800-243-0607

 TTY: 800-964-3013
 TTY: 877-844-5461
 TTY: 877-675-9339

Spanish Language: 1-866-310-8398

Customer's Contact Information

Customer			
Name:			
Address:			
Phone Number:			
Email Address:			
Customer's Electric Utility			

Other Parties' Contact Information

System Owner	Approved Vendor		
	(per Illinois Adjustable Block Program rules)		
Legal Name:	Legal Name:		
Name Used for Marketing (if different):	Name Used for Marketing (if different):		

Business Address:	Business Address:
Phone Number:	Phone Number:
Email Address:	Email Address:

System Installer		System Warranty and/or Maintenance Provider (if different from system installer)		
Name:	Name Used for Marketing (if different):	Name:		
Qualified Person:		Name Used for Marketing (if different):		
Business Address:		Business Address:		
Phone Number:		Phone Number:		
Email Address:		Email Address:		

^{*}The parties listed above are independent and are not representing, endorsed by, or acting on behalf of, a utility, a consumer group, or a governmental body except in those cases where they are a governmental body or consumer group.

System Information

•	Total of all your estimated payments over the course of the PPA contract, including any down payment, all PPA payments, interest or escalators, service fees, and other fees: \$
	Deposit, down payment, or initial amount owed at PPA signing \$
	 The term of the PPA isyears andmonths
	 Frequency of PPA payments (for example, monthly)
	 Initial PPA price per-kilowatt hour \$
	 The first PPA payment is due (for example, 30 days after system interconnection).
	 The final PPA price per kilowatt hour is \$
	 The time the final PPA payment is due (for example, 20 years after the first PPA payment).
	 Total number of PPA payments over the term of the contract
	Annual escalation rate
	 This assumes that your system will producekWh of electricity per year.

• A full schedule of the price per kilowatt-hour for all PPA payments

^{*}Your PPA may be assigned, sold, or transferred by the PPA provider to a third party who will be bound by the terms of your contract. If such a transfer occurs, you will be notified if this will change the address or phone number to use for questions, payments, maintenance, or repair requests.

^{*}Many PPA contracts increase the per-kilowatt hour PPA price on an annual basis to account for inflation and projected annual increases in electricity rates. These escalation rates are compounding. They apply not only to the initial PPA payment price, but also to the increases added annually due to the escalation.

^{*}Your PPA payments may not constitute your total monthly amount for electric service from your utility.

You will receive ELECTRONIC	OR PAPER □ invoices				
The expected value of the REC in	centive payment(s) that will be	received by the Approved			
Vendor for the PV system is \$					
 Will the Approved Vendor pay a rebate to you for some or all of the value of the REC payment(s) received for the system?					
If so, you wil	I receive \$ OR% of the	e value of the REC payment(s)			
received for	the system.				
 Is PV system installat 	tion contingent upon selection f	or the Adjustable Block Progran	n		
incentive? □Yes <i>OR</i>	□No				
*As the counterparty to a REC delivery co		·			
receive payment(s) for your system's REC					
some or all of the value of the REC payme	ent(s) received for your system,	those REC payments may be			
reflected in your overall PPA payments.					
List all other state and/or federa		l upon in determining the total			
payments due under the PPA and	d the value of each one:				
No. of Control of Debate	For and Males	But Bissell Builtin			
Name of Incentive/Rebate	Estimated Value	Party Directly Realizing			
		the Benefit of the			
	<u></u>	Incentive			
	\$				
	\$				
	\$				
	\$				
*You may not be eligible for all state and solar PPA customer will not be able to dir Instead, the system owner or Approved V	rectly take advantage of incentiv	ves related to the PV system.	<u>1</u>		
incentives may be passed on to you in the		series in series of these			
meentives may be passed on to you man	<u> </u>				
Fees					
If a payment is more than days late, you will be charged \$ OR					
OK					
OR Late payments accrue interest at	:% annually.				
	:% annually.				
Late payments accrue interest at					
Late payments accrue interest atEstimate system removal fee \$	_				

*If you do not maintain a high-speed inte	rnet connection, you may be cha	rged a fee by the system owner				
to enable electronic payments.						
Returned checks fee \$	Returned checks fee \$					
*If any of your checks are returned or refu	used by your bank, you may be cl	narged a fee.				
 Automated clearinghouse fee \$ 	_					
*You may be required to enroll in a progr	am in which your PPA payments	are made through an				
electronic transfer of funds cleared through	gh an automated clearinghouse (and there may be a fee				
associated with enrolling an automated c	learinghouse program.					
• Does the system owner intend to NO \square	file a Uniform Commercial Code	:-1 filing statement? YES □ OR				
If so, the Uniform Commo	ercial Code Notice Removal and	Re-filing fee is \$				
*Some PV system owners will file a Unifor	rm Commercial Code-1 filing stat	ement, often referred to as a				
"fixture filing" or a "UCC-1 filing," which o	allows them to legally take posse	ssion of the system in the event				
that you breach your PPA contract. A fixtu	ure filing can make it more comp	licated and more expensive for				
you to refinance your mortgage or convey	y the real estate equipped with ti	ne PV system.				
The PV system owner WILL □ OR	WILL NOT □ impose a fee or ne	analty for early termination of				
the PPA by the customer prior to	•					
•						
•	mpose an early termination fee OR will be calculated as follows:	•				
ree/penalty will be \$	On will be calculated as follows.	·				
Any other fees (description, amount	unt and when it is due)					
Fees	Amount	When It Is Due				
	\$					
	\$					
	\$					
	\$					
System Installation Timing						
 The approximate start date of system installation will be days from the date your PPA is signed or[date]. 						
• The approximate completion date of system installation will be days from the date your PPA is signed or[date].						

a system interconnection application to your utility.

• YOU □ OR THE SYSTEM OWNER □ OR THE SYSTEM INSTALLER □ are responsible for submitting

*The interconnection rules may vary based on location and utility service territory. Links to interconnection information are provided below for three electric utilities:

- Ameren Illinois: https://www.ameren.com/illinois/electric-choice/distributed-generation
- <u>Commonwealth Edison Company:</u> <u>https://www.comed.com/MyAccount/MyService/Pages/DistributionLess10k.aspx</u>
- <u>MidAmerican Energy Company: https://www.midamericanenergy.com/customer-generation.aspx</u>

System Design Specifications

•	Size of system in kilowattskW DC andkW AC
•	Estimated gross annual electricity production in kilowatt-hours from your system in the first yearkWh
•	Estimated annual system production decrease:%
•	Expected life of the system years
•	Expected overall percentage degradation over the life of the system%
•	System will be ROOF-MOUNTED □ OR GROUND-MOUNTED □
•	System WILL □ <i>OR</i> WILL NOT □ track with the location of the sun in the sky. • If a tracking system is installed it is a □ SINGLE <i>OR</i> □ DUAL-AXIS TRACKER.
•	The manufacturer of the PV panels is
•	The make of the inverter is; The model of the inverter is

* Because your system may be participating in the Illinois Adjustable Block Program, your system will be connected to the grid. Your electric utility remains responsible for the delivery of electric power and energy to your premises and will continue to respond to any service calls and emergencies. A grid-connected PV system will not function in the case of an electricity outage unless you have an accompanying electricity storage system and the ability to "island" (disconnect from the grid).

Net Metering

*Net metering allows you to get credit from your energy supplier for electricity generated by the PV system you host. Your electricity bill will reflect the amount of electricity supplied to you, minus the excess electricity generated by the system and delivered to the grid. You are eligible to participate in net metering if you own or operate an eligible PV system less than or equal to 2,000kW (AC-rated) for your own use. To participate in net metering, an application for net metering must be submitted to your energy supplier. Energy suppliers doing business in the State of Illinois are required to provide net metering for eligible solar customers. Net metering is subject to change or termination by executive, legislative, or regulatory action, which may impact the rate and terms under which you are credited.

System Operations, Maintenance, Warranties, and Guarantees

 System maintenance (operational upkeep) IS OR IS NOT included as part of the PPA. o If system maintenance is included, for years by (for example, system owner, installer, or approved vendor)
• System repairs (actions required to fix a malfunctioning system) ARE \square OR ARE NOT \square included as part of the PPA.
 If system repairs are included, foryears by (for example, system owner, installer or approved vendor)
 Is the PV system warranted against issues related to improper installation? YES OR NO If so, this warranty is for years by (for example, seller or installer)
 Do the PV panels come with a manufacturer's warranty? YES OR NO If so, this warranty is for years.
 Does the system inverter come with a manufacturer's warranty? YES OR NO If so, this warranty is for years.
 Your roof IS OR IS NOT warranted against leaks from the system installation. If your roof is warranted against leaks from system installation, for years after installation by (for example system owner, installer, or approved vendor)
• The system owner WILL \square OR WILL NOT \square remove the PV system at the conclusion of the term of the PPA.
 The system owner WILL □ OR WILL NOT □ return any portions of your roof to its original condition upon the removal of the system (ordinary wear and tear excepted). The system owner WILL □ OR WILL NOT □ offer the customer an option to own and retain the PV system after the term of the PPA.
 The system owner WILL OR WILL NOT insure for loss or damage to the system. If the system owner will insure the system for any loss or damage, except under the following circumstances
*You are responsible for any loss of or damage to the PV system not covered under the system owner's
obligations above. Consult an insurance professional to understand how to protect against the risk of
loss or damage to the system.
 The system owner is providing you with a: System performance or electricity production guarantee Other type of system guarantee (specify) No system guarantee
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*Unauthorized modification of your PV system, including the relocation of it, is prohibited under the Adjustable Block Program.

Property Transfers

 If you sell your home, you MAY □ OR MAY NOT □ to transfer the PPA obligations to the purchaser(s) of the home. 					
If transfer of the PPA is permitted, it will be subject to the following conditions:					
☐ Credit check of the home purchaser(s)					
☐ Minimum FICO score requirement:					
□ Transfer fee \$					
□ Assumptions of the PPA contract by the home purchaser(s)□ Other					
• If you sell your home, you ARE \square OR ARE NOT \square required to purchase the system prior to the sale.					
In such event, the purchase price will be calculated as follows:					
Net Cash Flow Estimate					
Estimated total PPA savings calculation:					
[Here, three savings estimates will be presented to the customer—with low, middle, and high future electricity rate forecasts. The savings calculations will rely on the current default electricity supply price as the starting point with different escalator rates representing different potential future electricity rates and inflation forecasts. The savings estimates will be automated based on form inputs.]					
*These savings estimates are not guarantees. Actual savings may vary.					
*This savings calculation uses your prior electricity usage to estimate future usage. Actual future usage may not be the same as prior usage.					
*This savings calculation was based on a standard forecast for retail electricity prices, using the following					
assumptions:					
<u>=</u>					
<u>=</u>					
Ξ					
Actual retail electricity rates may vary from this projection. For further information regarding your					
electricity rates, contact your electric utility or the Illinois Commerce Commission.					

Additional Terms and Disclosures

*Tax and other state and federal incentives are subject to change or termination by executive, legislative, or regulatory action, which may impact savings estimates. Savings may change if your electric utility's net metering tariffs or distributed generation rebates change prior to the commissioning of the system.

*Nothing listed below s	hall alter, amend,	repeal, oi	<u>r supersede t</u>	he disclosure	requirement.	<u>s contained in</u>
this form.						