





Illinois Shines/Adjustable Block Program Portal Help Guides: Part I Applications

Last updated: October 24, 2022





What's a Project Application?

A **project application** summarizes the information that is needed for the IPA to assign the project to a block. The block assignment sets the REC price for the project.

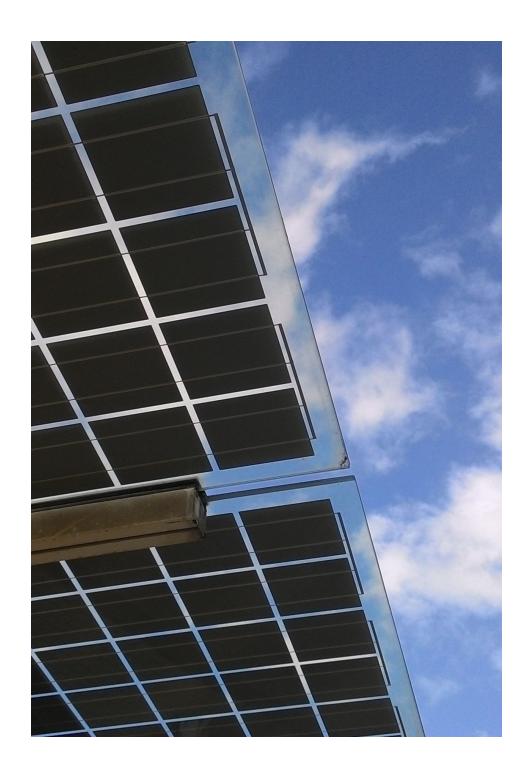
The application process has two parts:

- Part I: Completed during the system design phase and submitted to the Illinois Commerce Commission (ICC) as part of a batch.
- Part II: Completed to confirm the project's final specifications after the batch is ICCapproved and the project has been energized.

How are applications related to Disclosure Forms?

- A completed (customer-signed) Disclosure Form is required to start a Distributed Generation Part I Application.
- A completed DF is <u>not</u> required to start a Community Solar Part I Application.





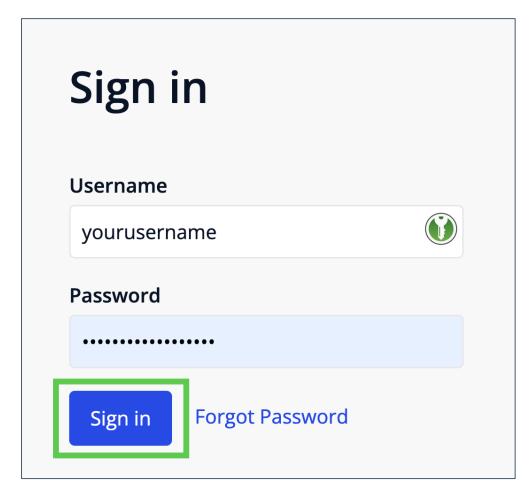
Topics

- View a list of your applications
- Start a new application
 - Distributed Generation (DG)
 - Community Solar (<u>CS</u>)
- Resume an incomplete application
- Part I App step by step walkthroughs
 - Distributed Generation (<u>DG</u>)
 - Community Solar (<u>CS</u>)
 - New <u>Traditional Community Solar</u> section
 - Final steps
- Frequently asked questions (FAQs)

Please note:

The Project Applications functionality is only available to **Vendors** (AVs).

Getting started: Logging in



Step 1: In your browser, navigate to https://portal.illinoisabp.com/

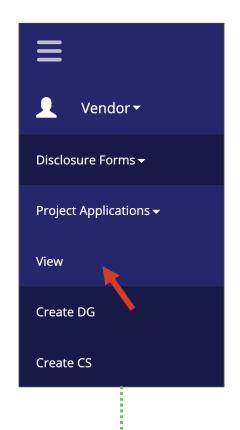
Step 2: Enter your registered username and password.

- Usernames are case-sensitive.
- If you don't remember your password, select the "Forgot Password" link and follow the prompts.
- Contact Support for further help at <u>admin@illinoisabp.com</u>

Step 3: Select "Sign In" to be taken to your Dashboard.



Getting started: View task

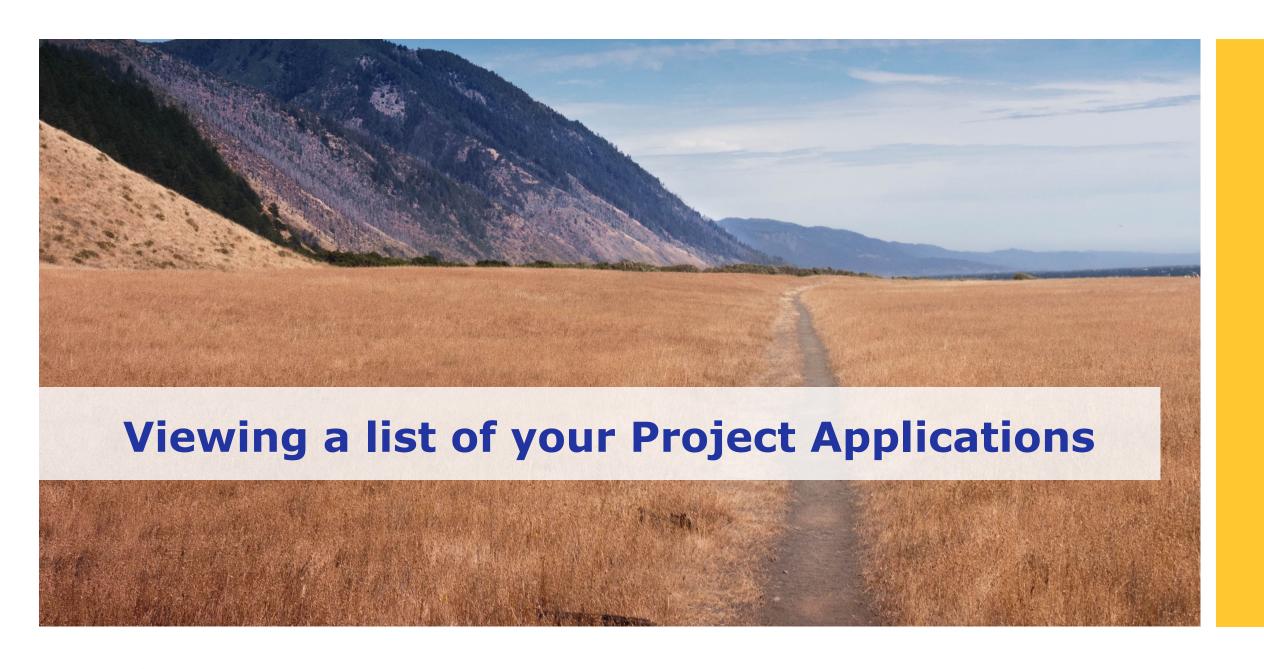


Step 4: In the **left** menu, expand the Vendor role and then the "Project Applications" functionality. Then select the "View" task.

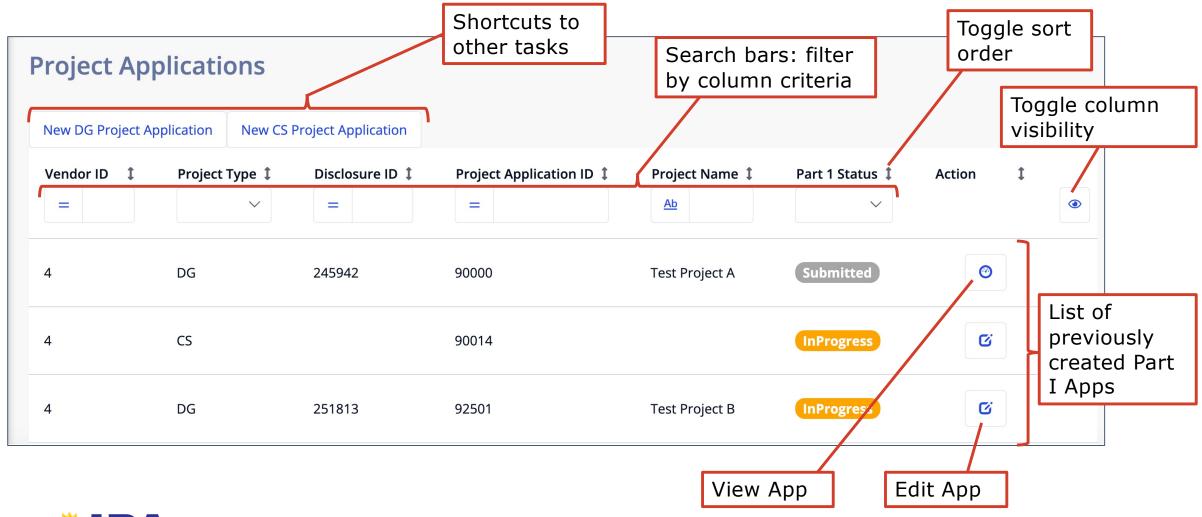
Step 5: (If prompted) Select a Vendor from the list in the pop-up window. When it's highlighted, select the "Proceed" button.













Shortcutting to other tasks

Select the buttons **above** the table to jump to the "Create DG" and "Create CS" tasks.



Sorting the table

By default, projects are listed in order of creation. Select an arrow to the **right** of any column to sort by that column in default, ascending (alphabetical), or reverse order.

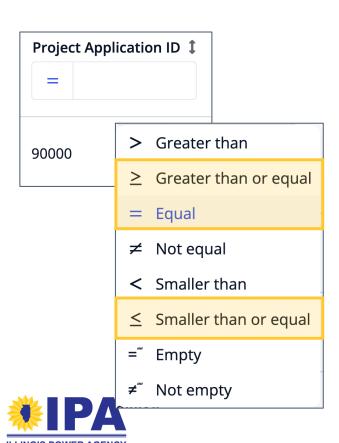
Tip: Sort the Project Application ID column in **reverse** order to see your most recently created projects.





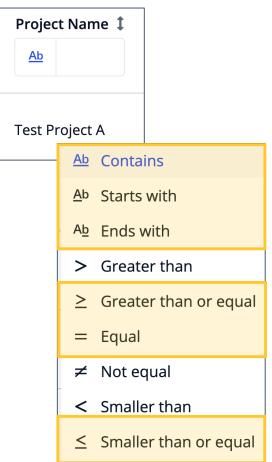
Use the search bars at the **top** of each column to filter your list of Project Apps.

- The portal will search <u>all</u> of your Apps.
 You can search/filter multiple columns simultaneously.



For number-only content (search bar has "=" button):

- Select the button to try other match criteria.
 - You know the **exact** Project App ID
 - Find more recent apps (higher numbers)
 - Find older apps (lower numbers)



For text content (search bar has "Ab" button):

- Select the button to try other match criteria.
 - Ab You know: any part of the Project name
 - Ab ...the **beginning** of the name
 - Ab ...the **end** of the name
 - = ...the **exact** name
 - ≥ Find everything alphabetically before
 - ≤ Find everything alphabetically later

For dropdown content (search bar has down arrow):
Select the down arrows to see your options.





Apps list: what do the table columns mean?

Column Name	Meaning
Vendor ID	The number that uniquely identifies your company
Project Type	Whether the project is under DG or CS
Disclosure ID	DG only: the uniquely identifying number assigned to your DF by the portal
Project Application ID	A uniquely identifying number assigned to your application by the portal
Project Name	The name you selected for your project in Step 2 of Project Application creation
Part 1 Status	 Indicates the current status of the Part 1 Application: "InProgress" – Application was created, but not yet completed "Submitted" – Application was finished and submitted
Action	Select an appropriate next action, based on the form's status: • "View" ② (round icon) – inspect Submitted application • "Edit" ☑ (square icon) – continue InProgress application





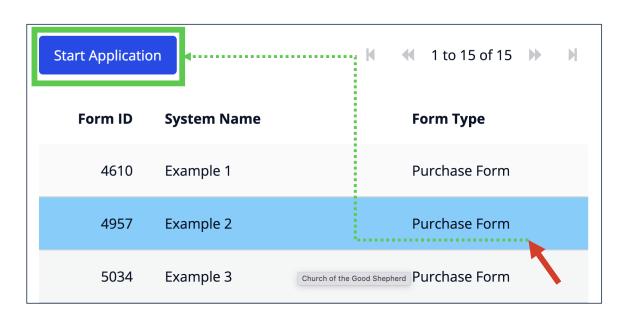


Starting a new Part I Application - DG

A "Completed" status Disclosure Form is required to start a Distributed Generation Part I Application.

Step 1: Navigate to the Project Applications> **Create DG** task. If prompted, select the Vendor ID / Company Name.

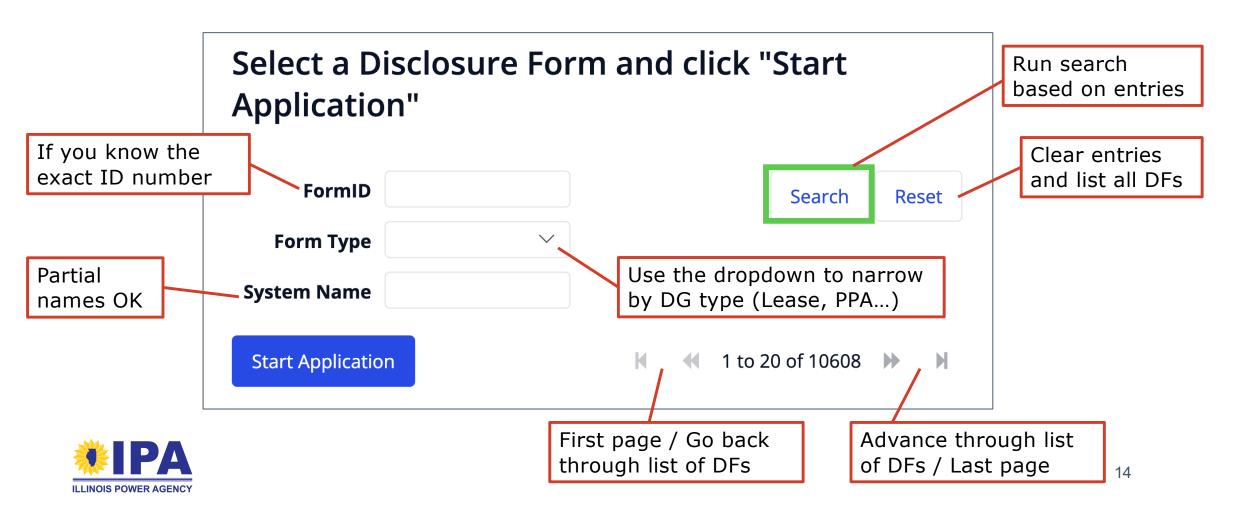
Step 2: A pop-up window will ask you to choose a DF to convert into a Part I Project App. Select to highlight, and then select the "Start Application" button.

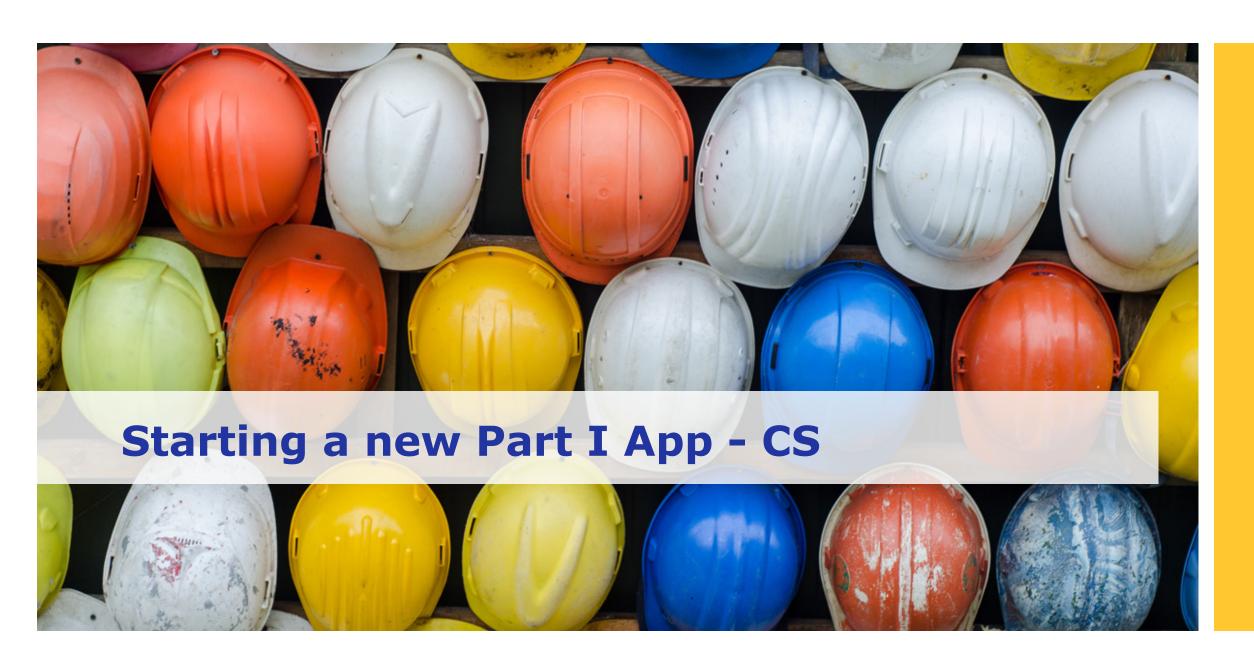




Starting a new Part I Application - DG

Step 2 (cont.): If you have a large number of DFs, you can use the input fields above the table to search for a specific DF.





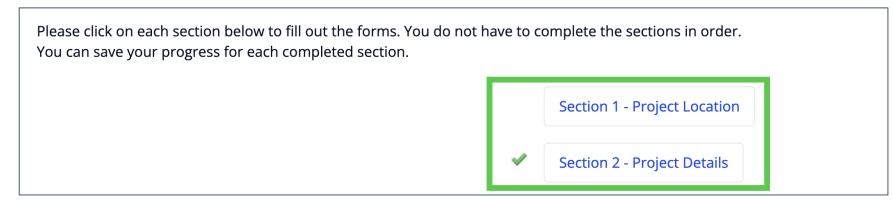


Starting a new Part I Application - CS

A completed DF is **not** required to start a Community Solar Part I Application.

Step 1: Navigate to the Project Applications> **Create CS** task. If prompted, select the Vendor ID / Company Name. You'll be brought to a "New Project Application" page. If you need to exit this page, use your browser's "BACK" button or the portal menu.

Step 2: Use the "Section #" buttons to work on each section. The green check mark (\checkmark) appears in front of a button once you've completed that section.









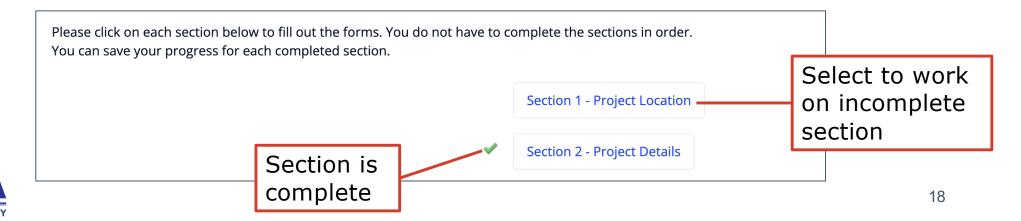
Resuming an incomplete Part I App (DG or CS)

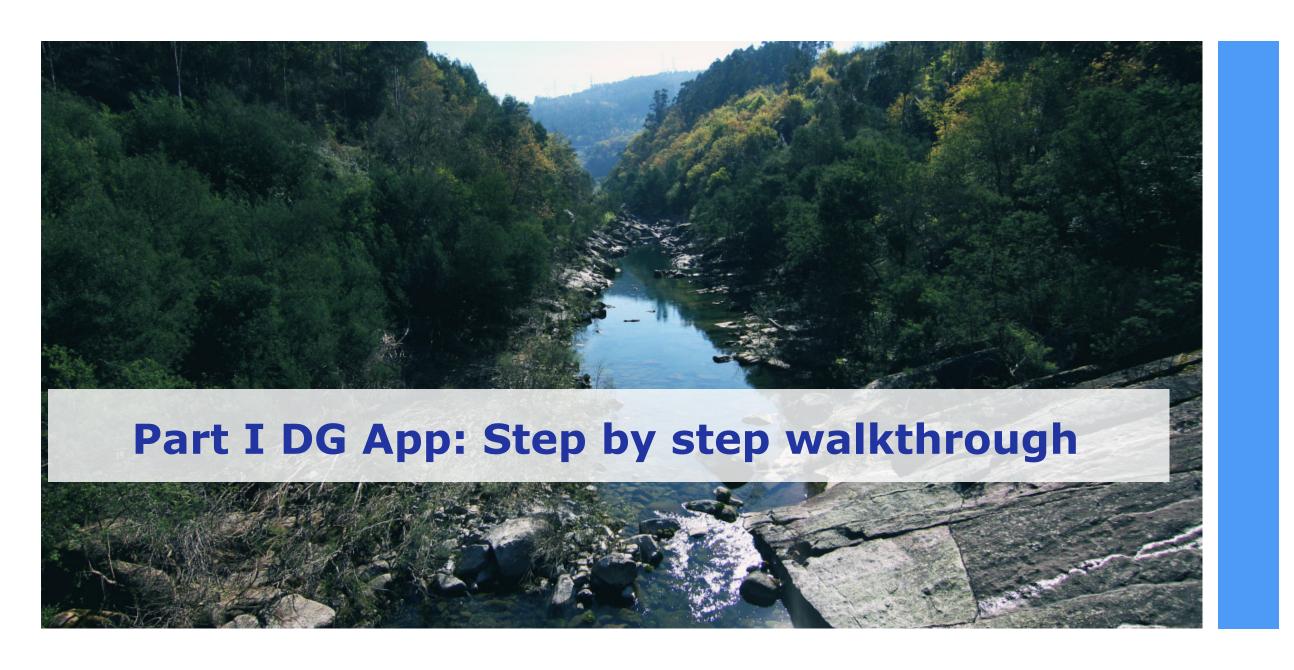
Step 1: Navigate to the Project Applications> **View** task. If prompted, select the Vendor ID / Company Name associated with the incomplete Part I App.

Step 2: The table of existing Part I Apps will appear. Find your incomplete App in the list and confirm that its Status is "InProgress." In the Action column, choose the square "*Edit*" icon button.

Step 3: The portal will bring you to the page for your App. Scroll down and select the "Section #" buttons to continue working on those sections.

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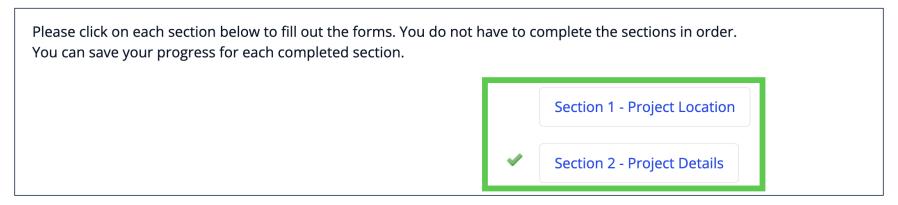


Part I DG Application: Step by step

When you create or resume a Part I App, you'll be brought to a "New DG Project Application" page. The "Exit Application" button at the **top right** takes you back to the Project Applications > **View** task.



Use the "Section #" buttons to work on each section. The green check mark (\checkmark) appears in front of a button once you've completed that section.





Navigating Part I App creation: general tips

- The right sidebar contains tips on how to fill out each section.
- Completed (√) sections appear locked. To re-edit your entries before submitting the App, select the "Revisit" button at the **bottom** of the page.



Section 1 – Project Location

Project Location gives the physical address of the solar project.

Label	What to enter
Project Owner (if different than Property Owner) *	Name of the customer or customer's representative
Address (Street, City, State, Zip, etc.)	Physical address – fill in all that apply Will also be used for PVWatts® Capacity Factor in Section 5.
Latitude, Longitude, and Parcel Number	Optional. Alternative location inputs for Capacity Factor calculation if address doesn't work. To find Lat and Long, enter the address at the PVWatts ® site in the "Get started" field.

Some legacy portal applications were originally imported without address data. If you see a "Use Existing Address" button, you can now select it to auto-fill the data from the updated portal database.

S Use Existing Address If your address information is not prefilled, click to refresh your data



Section 2 – Project Details

Project Details are used to assign the project to a block and batch type.

Label	What to enter
Customer Type	Use the dropdown to select the financial sector
Financing Structure	Use the dropdown to select Customer Owned (Purchase), PPA, or Lease
Completed a Project Application on the same parcel of land?	If "Yes", you'll be prompted for the previous Project App ID (type a number)
Expansion of an existing facility?	If "Yes" (adding more panels), you'll be prompted for the previous Project App ID (type a number)

If you need help finding the previous Project App IDs for the above questions, try opening a new browser window with the Project Applications > **View** task (right-click and "*Open Link in New Tab*") and filtering your Apps (for example, by Project Type, Name, and Part I Status.



Section 2 – Project Details (cont.)

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Label	What to enter
Public school	Must be a public K-12 institution (not private or higher education). If "Yes", you'll answer additional questions:
• Tier 1 or 2?	If you don't know the school's ranking, download the FY 2023 EBF Calculation Excel file from the ISBE link. In the "Base Calc" sheet, filter or search Column B for the school name. The tier is shown in Column X. If the answer is "Yes", copy the data from Columns A and B to the two new questions.
Environmental Justice Community?	Will be shown only if the answer to "Tier 1 or 2?" is "No": EJC is an alternative qualifier for this block. On the Map, enter the school's name and/or address. The EJC score will appear below the search bar. Example: Environmental Justice Community Through Calculation No
Project Category	 Choose a "Small" (<=25 kW) or "Large" (>25 kW and >=5 MW) classification based on inverter AC size Choose EEC (Equity Eligible Contractor) if your company meets the EEC criteria Choose "Public School" if you answered "Yes" above

Section 3 – Owner and Installer Information

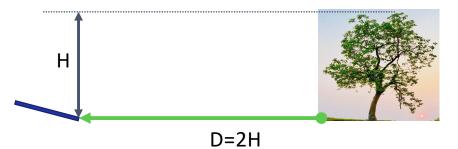
Label	What to enter
Owner Information	If the project is Customer Owned (Purchase), try the "Use my Property Location Information" button or enter the customer's address. If the project is PPA or Leased, try the "Use my Approved Vendor Information" button (if appropriate)
Installer Information	If "Yes", you'll answer additional questions:
Installer contact	Try the "Use my Vendor Information" button (if appropriate)
Installer certification	Answer must be "Yes". Search the ICC database at the link to confirm. Choose a different installer if necessary.
Job training program graduates	 Enter a number. Job programs include: Clean Jobs Workforce Network Program Clean Energy Contractor Incubator Program IL Climate Works Preapprenticeship Program Returning Residents Clean Jobs Training Program Clean Energy Primes Contractor Accelerator Program Other Qualified Programs within the Solar Training Pipeline and Multi-cultural Jobs Programs created under ILCS 5/16-108.12



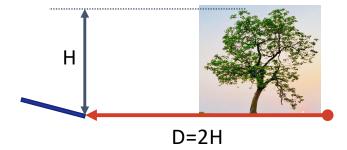
Section 4 - System Details and Performance

Label	What to enter
Inverter size	A number with up to 2 decimal places in kW AC . After you fill out the Array orientations (last item), check that this number is equal to or less than the total capacity.
Inverter efficiency (%)	A number with up to 2 decimal places (96.00 provided by default)
Ground cover ratio	A number between 0.01 and 0.99 (0.40 provided by default)
Minimal shading criteria	Answer "Yes" if no obstructions with a height "H" above the system are located within a distance "D" equal to twice the height $(D=2H)$ from the system in all directions except North.
	If "Yes", the system will be able to use a standard capacity factor in Section 5.

Meets minimal shading criteria



Does <u>not</u> meet minimal shading criteria





Section 4 – Array orientation

Please add an Array Orientation (description) for each sub-group of PV modules with a particular power rating and/or physical orientation (tilt and/or azimuth angle). For example, if the project has one set of modules at 365 W and a second set at 400 W, you should add two entries (one for each set).

Array Orientation - At least 1 required, maximum of 10

Label	What to enter
Module Power Rating DC	A number without labels, e.g., "380"
Number of modules	The number of panels in the group
System Tilt	A number in degrees (unlabeled) from 0 to 90 Tilts > 80 are subject to review
System Azimuth	A number in degrees (unlabeled) from 0 to 359 Azimuths > 270 or < 90 are subject to review
Mounting Location, Tracking Type	Use the radio buttons and dropdown to make consistent selections – for example, if you choose "Roof mounted" tracking, make sure the location is "Roof"
Bifacial panels?	If "Yes", you must provide an alternative capacity factor in Section 5

Section 5 - REC Estimate - PV Watts

Label	What to enter
REC Estimate Methodology	If you have bifacial panels or did not meet the minimal shading criteria (Section 4), you <u>must</u> choose "Custom Capacity Factor".
PV Watts Output and Capacity Factor	Calculated automatically even if you use the Custom Capacity Factor (see next page for details).
	If the output is 0:Check your address in Section 1 or enter the Lat and Long coordinatesReview/correct your entries in Section 4
PV Watts REC estimate	Select "Calculate" to run the estimation. If you change the data in Sections 1 and 4, you should return to this section and select "Calculate" to update the estimate.

The PV Watts Output and Capacity Factor are calculated by the NREL website.

The REC estimate is calculated by the portal according to the formula:

Year 1 Output x Length of REC Delivery Contract in Years (15 or 20) x Average Degradation Across Years of REC Contract

The result is rounded down to a whole number. See pg. 66 of the Program Guidebook to learn more.



Section 5 - REC Estimate - Custom

Label	What to enter
Custom Capacity Factor	Enter a number with up to 2 decimal places (may be larger than the PV Watts Capacity Factor % if an adequate "Explanation of CCF" is provided as described below.)
Custom 1st year output	Enter a number without labels
Explanation of CCF	Example: Provide the name of the software, standard method, or Professional Engineer who created the analysis (subject to audit). The calculation should assume 0.5% annual degradation and be based on the inverter's AC rating.
REC delivery custom amount over length of contract	Select "Calculate" or type a whole number (you $\underline{\text{must}}$ round down). Note that the 1 st year output is in kWh, but this number should be in MWH (add yearly kWh output over length of contract and divide by 1000)

If the comparison of your REC custom estimate to PV Watts estimate is larger than +/-20%, the portal will ask you to acknowledge and state that your estimate is accurate.

The total REC Contract Delivery Amount calculated with your Custom Capacity Factor is more than 20% higher than the PV Watts Estimate.



I understand that the REC Contract Delivery Amount associated with the Capacity Factor entered is more than 20% higher than the PV Watts estimate. The Custom Capacity Factor estimate is accurate.



Section 6 – Interconnection Details

What to enter
Should be a pre-set value based on the Disclosure Form. If you don't see a value, contact Support.
Projects may be exempt from prevailing wage requirements if all construction (maintenance, repair, assembly/disassembly) is completed before this date. If you answer "Yes" and the Final Interconnection Approval Date (below) is also before 9/15/2021, you will need to upload proof of the interconnection date in the Documents section to receive the exemption.
Use the calendar button to the right to select from the calendar. Otherwise, type the date (leading zeroes are <i>not</i> required)
If they are the same person, you can leave this blank or type "same"
Provide the total number of string inverters and/or microinverters and the nameplate and maximum continuous output for each, e.g., "10 microinverters, each 350 W nameplate, 245 VA max CO")





Congratulations, you've filled out the main sections of the Distributed Generation Part I Application!

The next section covers Community Solar Applications.

Jump to the walkthrough for Final App Submission Steps





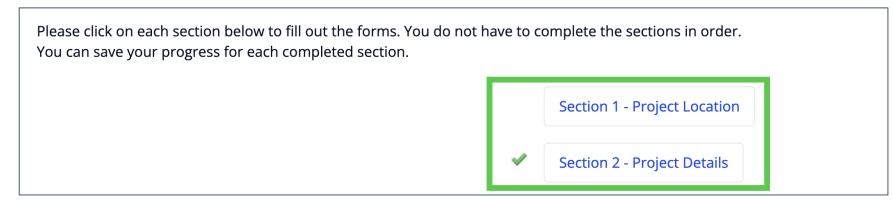


Starting a new Part I Application - CS

A completed DF is **not** required to start a Community Solar Part I Application.

Step 1: Navigate to the Project Applications> **Create CS** task. If prompted, select the Vendor ID / Company Name. You'll be brought to a "New Project Application" page. If you need to exit this page, use your browser's "BACK" button or the portal menu.

Step 2: Use the "Section #" buttons to work on each section. The green check mark (\checkmark) appears in front of a button once you've completed that section.





Section 1 – Project Location

Project Location gives the physical address of the solar project.

Label	What to enter
Project Owner (if different than Property Owner) *	Name of the customer or customer's representative
Address (Street, City, State, Zip, etc.)	Physical address – fill in all that apply Will also be used for PVWatts® Capacity Factor in Section 5.
Latitude, Longitude, and Parcel Number	Optional. Alternative location inputs for Capacity Factor calculation if address doesn't work. To find Lat and Long, enter the address at the PVWatts site in the "Get started" field.

Some legacy portal applications were originally imported without address data. If you see a "Use Existing Address" button, you can now select it to auto-fill the data from the updated portal database.



If your address information is not prefilled, click to refresh your data



Section 2 – Project Details

Project Details are used to assign the project to a block and batch type.

Label	What to enter
Project Name	Any uniquely identifying name (such as the customer or address)
Customer Type	Use the dropdown to select the financial sector
Completed a Project Application on the same parcel of land?	If "Yes", you'll be prompted for the previous Project App ID (type a number)
Expansion of an existing facility?	If "Yes" (adding more panels), you'll be prompted for the previous Project App ID (type a number)

If you need help finding the previous Project App IDs for the above questions, try opening a new browser window with the Project Applications > **View** task (right-click and "*Open Link in New Tab*") and filtering your Apps (for example, by Project Type, Name, and Part I Status.

Section 2 – Project Details

Project Details are used to assign the project to a block and batch type.

Label	What to enter
Community driven solar project?	Select "Yes" if Community-Driven Community Solar (CDCS); "No" if Traditional Community Solar (TCS)
	The two types are described in the <u>Program Guidebook</u> (Sections 1F and 1G)
County of project location	Use the dropdown to select. You can type the first letter(s) to jump to a particular name
Site-specific bidding process type	Select one radio button



Section 2 – Project Details (cont.)

Label	What to enter
Public school	Must be a public K-12 institution (not private or higher education). If "Yes", you'll answer additional questions:
• Tier 1 or 2?	If you don't know the school's ranking, download the FY 2023 EBF Calculation Excel file from the ISBE link. In the "Base Calc" sheet, filter or search Column B for the school name. The tier is shown in Column X. If the answer is "Yes", copy the data from Columns A and B to the two new questions.
• Environmental Justice Community?	Will be shown if the answer to "Tier 1 or 2?" is "No"; EJC is an alternative qualifier for this block. On the Map, enter the school's name and/or address. The EJC score with your answer will appear below the search har Environmental Justice Community Through Calculation No Example:
Project Category	If "CDCS", make sure that the CDCS question above is "Yes". If "TCS", the portal will show you an addition section (Section 8).



Section 3 – Owner and Installer Information

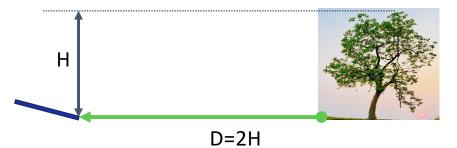
Label	What to enter
Owner Information	If the owner's mailing address is the same as the project's physical address, try the "Use my Property Location Information" button If you are the owner, try the "Use my Approved Vendor Information" button
Installer Information	If "Yes", you'll answer additional questions:
 Installer contact 	Try the "Use my Vendor Information" button (if appropriate)
 Installer certification 	Answer must be "Yes". Search the ICC database at the link to confirm. Choose a different installer if necessary.
Job training program graduates	 Enter a number. Job programs include: Clean Jobs Workforce Network Program Clean Energy Contractor Incubator Program IL Climate Works Preapprenticeship Program Returning Residents Clean Jobs Training Program Clean Energy Primes Contractor Accelerator Program Other Qualified Programs within the Solar Training Pipeline and Multi-cultural Jobs Programs created under ILCS 5/16-108.12



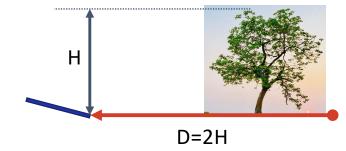
Section 4 - System Details and Performance

Label	What to enter
Inverter size (kW AC)	A number with up to 2 decimal places. After you fill out the Array orientations (last item), check that this number is equal to or less than the total capacity.
Inverter efficiency (%)	A number with up to 2 decimal places (96.00 provided by default)
Ground cover ratio	A number between 0.01 and 0.99 (0.40 provided by default)
Minimal shading criteria	Answer "Yes" if no obstructions with a height "H" above the system are located within a distance "D" equal to twice the height $(D=2H)$ from the system in all directions except North.
	If "Yes", the system will be able to use a standard capacity factor in Section 5.

Meets minimal shading criteria



Does <u>not</u> meet minimal shading criteria





Section 4 – Array orientation

Please add an Array Orientation (description) for each sub-group of PV modules with a particular power rating and/or physical orientation (tilt and/or azimuth angle). For example, if the project has one set of modules at 365 W and a second set at 400 W, you should add two entries (one for each set).

+ Add Array Orientation - At least 1 required, maximum of 10

Label	What to enter
Module Power Rating DC	A number without labels, e.g., "380"
Number of modules	The number of panels in the group
System Tilt	A number in degrees (unlabeled) from 0 to 90
System Azimuth	A number in degrees (unlabeled) from 0 to 359
Mounting Location, Tracking Type	Use the radio buttons and dropdown to make consistent selections – for example, if you choose "Roof mounted" tracking, make sure the location is "Roof"
Bifacial panels?	If "Yes", you must provide an alternative capacity factor in Section 5



Section 5 – REC Estimate

Label	What to enter
REC Estimate Methodology	If you have bifacial panels or did not meet the minimal shading criteria (Section 4), you <u>must</u> choose "Custom Capacity Factor".
PV Watts Output, Capacity Factor, and REC estimate	Calculated automatically or after selecting "Calculate". Shown regardless of methodology (see next page for details) If you change the data in Sections 1 and 4, you should return to this section and select "Calculate" to update the estimate.
Custom Capacity Factor	Enter a number with up to 2 decimal places (should be smaller than the PV Watts Capacity Factor %)
Custom 1st year output	Enter a number without labels
Explanation of CCF	Example: Provide the name of the software, standard method, or Professional Engineer who created the analysis. The calculation should assume 0.5% annual degradation and be based on the inverter's AC rating.
REC delivery custom amount over length of contract	Note that the 1^{st} year output is in kWh, but this number should be in MWH (add yearly kWh output over length of contract and divide by 1000)
NA4 — — —	



Section 6 – Interconnection Details

Label	What to enter
Name of Utility	If you choose "Municipal Utility" or "Rural Electric Coop" from the dropdown, a new field will appear below. Type the name of the utility into the new field.
Project completed before 9/15/2021	Projects may be exempt from prevailing wage requirements if all construction (maintenance, repair, assembly/disassembly) is completed before this date. If you answer "Yes" and the Final Interconnection Approval Date (below) is also before 9/15/2021, you will need to upload proof of the interconnection date in the Documents section to receive the exemption.
Final Interconnection Approval Date	Use the calendar button to the right to select from the calendar. Otherwise, type the date (leading zeroes are <i>not</i> required)
Relationship between Utility Account Holder and Property Owner	If they are the same person, you can leave this blank or type "same"
Inverter Details	Provide the total number of string inverters and/or microinverters and the nameplate and maximum continuous output for each, e.g., "10 microinverters, each 350 W nameplate, 245 VA max CO")
Utility Interconnection Queue Project ID	Identifier or confirmation code from utility after submitting the interconnection request

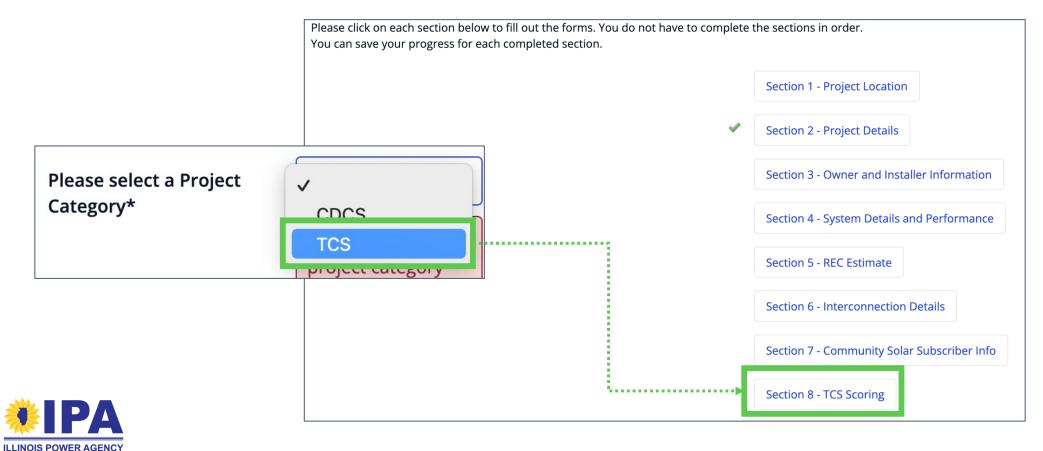
Section 7– Community Solar Subscriber Info

Label	What to enter
50% small-subscribers	A small subscriber is $<$ 25 kW. Answer will determine any increase (adder) to REC price
Proposal subscription model	Include: typical length and structure of contract, economic terms, marketing channels, etc.
	Can enter "unknown" or a preliminary description if not yet know/finalized
Expected mix of residential	Example: "75% residential, 25% non-residential"
Commit to subscribers in same county	 Answer "Yes" if: County population is < 50K and project will serve subscribers only in same county and/or adjacent counties County population is ≥ 50K and project will serve subscribers only in same county



Section 8 – Traditional Community Solar

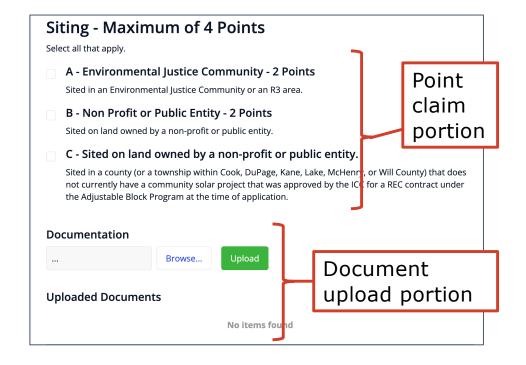
This section is only shown if you selected "TCS" for the Project Category in Section 2. For more information on TCS scoring criteria, refer to the <u>Program Guidebook</u> (Section 1F, pages 22+).



Section 8 – TCS Overview

The TCS scoring criteria is divided into four sections (categories). In each section, you'll claim the points that apply to your project, and then upload documentation to support your claim.

- Maximum file size: 20 MB
- Acceptable file types include
 PDF (preferred), Word, zip
 files, image files, etc.
- Can upload multiple files per section





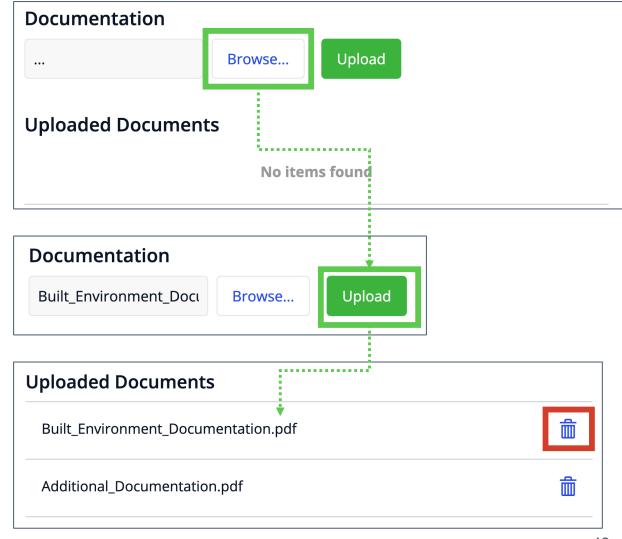
Section 8 – TCS Overview

In each section:

Select "Browse" to locate a documentation file on your local computer, and then select "Upload".

The filename appears in the "Uploaded Documents" section when upload is successful.

To delete an uploaded document, select the trash can icon on the right side of that row.





Section 8 - TCS "Built Environment" Criteria

Review the Program Guidebook for more information about documentation requirements.

Criterion	Documentation Needed
A. Disturbed Land	Can include news stories, attestations from local officials, or government, financial, or other land use records demonstrating that the site meets one or more of the criterion, and an accompanying certification from the applicant. (p. 22)
B. Brownfield Land	See Appendix C for a list of acceptable documents depending on the regulatory body for the land. (p. 131)
C. Agrivoltaics	See Appendix B for a list of agrivoltaics development plan requirements (p. 128)
D. Pollinator Friendly Habitat	A Pollinator Friendly Habitat development plan - review instructions at Solar Site Pollinator Scorecard
E. Conservation Opportunity Areas	Statement that this scoring criterion is sought after (Yes/No) AND Name of Conservation Opportunity Area that the project is located in



Section 8 – TCS "Siting" Criteria

Review the Program Guidebook for more information about documentation requirements.

Criterion	Documentation Needed
A. Environmental Justice Community	Statement that this scoring criterion is sought after (Yes/No). Check your project site's <u>EJC status</u> and <u>R3 eligibility</u>
B. Non-Profit or Public Entity	Site control documentation that proves ownership, such as a written, binding contract indicating that the AV or project owner has the right or option to use the site.
C. Counties without a TCS or CDCS project	Statement that this scoring criterion is sought after (Yes/No)



Section 8 – TCS "Equity Eligible Contractors" Criteria

Review the <u>Program Guidebook</u> for more information about documentation requirements. Select the highest scoring item (only) that your project is qualified for.

Criterion	Documentation Needed
A. EEC Certified Vendor & Contractual Commitments	Name of EEC Designee(s) that AV is partnering with and date of EEC certification
B. Non-EEC Certified Vendor & Contractual Commitments	Same as (A)
C. EEC Certified Vendor & 50% or more EEC Designee	Same as (A), AND Attestation from EEC Designee(s) of its interest and capacity to perform project development work
D. Non-EEC Certified Vendor & 50% or more EEC Designee	Same as (C)



Section 8 - TCS "Interconnection Status" Criteria

Review the Program Guidebook for more information about documentation requirements.

Criterion	Documentation Needed
A. Valid Interconnection Agreement	Copy of agreement and date of last signature
	If not applicable, please state "N/A" or "No interconnection agreement available"
B. Top Two Queue Position	Identifier of relevant substation and queue position (if available)
	If not applicable, please state "N/A" or "No queue position available"
C. Recency of Interconnection Agreement	None - Program Administrator will determine from item A submissions.







Final steps - Attestations

Step 1: After completing all the sections, return to the main page of your application by selecting "Save and Continue" at the final section, or "Close" at the bottom of any completed section.

Step 2: Scroll down below the "Comments" box to the "Required Attestations" section. Carefully read and check the boxes if you agree to the statements.

Required Attestations



By checking this box, I claim that I believe this information to be proprietary, privileged or confidential, and the disclosure of which would cause competitive harm

By checking this box, I certify that I have read and understand the notice below regarding wages paid for the construction of the project.

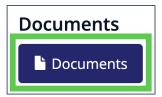
Each project participating in the adjustable block program and not subject to limited exceptions outlined in

You may see a different set of attestations (statements) than the ones shown here, depending on your Application block/type.

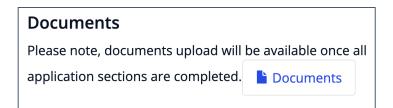


Final steps - Document upload

Step 3: Scroll further down and select the "Documents" button.



If you see this instead, return to the **top** of the page and fill out any sections that don't have a green check mark. (\checkmark)



Step 4: For each requested document, select the "Upload" button on the **right**.



You <u>must</u> provide all **Required** documents before you can submit the Part I Application. However, you can choose whether to provide the *Optional* documents.



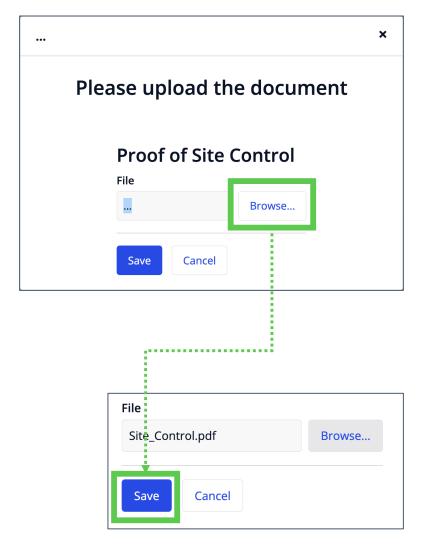
Final steps - Document upload

Step 5: An Upload pop-up window appears. Select the "*Browse*" button to search for the file on your computer.

PDF is the preferred file format for all document uploads. However, the portal will also accept Word docs, zip files, image files, etc.

The maximum file size is 50 MB. You can only upload one file in each slot.

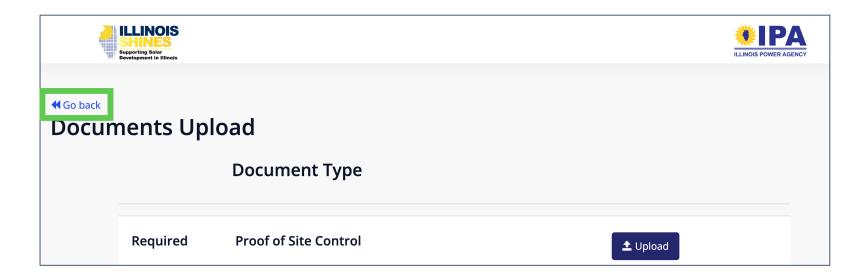
Step 6: After you've located the document you want to upload, select "Save". The page will update with the file name and receipt date.





Final steps - Document upload

Step 7: Once you've uploaded all of your documents, select the "Go back" link at the **top left** of the document upload page to return to the main Application webpage.





Required for **all project types** (DG and CS)

Name	Description/Example
Proof of Site Control	For projects where the AV is not also the project owner and host: A written, binding contract indicating that the AV or project owner has the right or option to use the site, such as a lease agreement or PPA contract. (link)
	For projects where the system owner and host are the same entity: A statement from the system owner/host that this is the case.
Plot diagram or site map	An aerial diagram of the project. Must show property boundaries (if ground-mount), any structures on the property or rooftop, and the location of the solar array(s).

Required for **DG over 25 kW**; optional for all CS

Name	Description/Example
Signed Interconnection Agreement	PDF copy of contract between utility and site owner detailing the plans to install and operate the project prior to connection to the utility grid



Required if Section 6: "Project completed before 9/15/2021?" = **Yes**

Name	Description
Proof of Interconnection approval	Utility-signed agreement, dated on or before September 15, 2021, showing that construction was completed on or before that date. Used to confirm exemption from prevailing wage requirements.

Required if Section 2: "Project Type" = House of Worship

Name	Description
House of Worship Certification	Used to confirm exemption from prevailing wage requirements if project does not exceed 100kW. See statement template and instructions in the <u>ABP Program Guidebook</u> , pages 92-93.
Proof of exemption from taxation	Legal document showing tax exempt status, as set forth in 35 ILCS 200/15-40 (Property Tax Code)



Required if Section 2: "Project Type" = Residential and project size > 25 kW AC

Name	Description
Proof of Residential Project	 At least one of: An electric bill showing residential rate classification Property tax bill showing residential classification Documentation showing that structure usage is at least 75% residential (If project size ≤ 25 kW AC, an attestation check box will be shown on the main Part I App page instead)

Required if **DG** and Section 2: "Project Category" = **EEC Small or Large DG**

Name	Description
Advance of Capital Request	A request submitted to IPA including a short narrative describing: - the need(s) being addressed - key project development milestone(s) that will trigger disbursement - a breakdown of costs that the advance will cover See website and Program Guidebook Section 1.I



Required if Community-Driven Community Solar (CDCS)

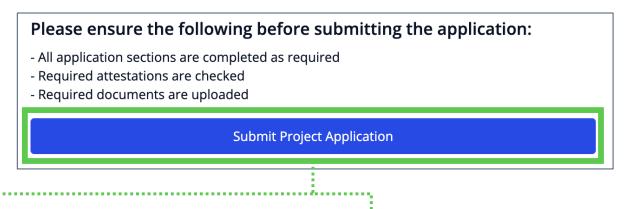
See Section 1.G of the Program Guidebook

Name	Description
CDCS Primary Scoring Criteria	 Must address primary criteria and describe: firm commitments/evidence for how any benefits, resources, and wealth-building will flow to the host community any community engagement activities and planned community ownership
CDCS Secondary Scoring Criteria	Must describe evidence of any/all secondary selection criteria that are applicable to the project

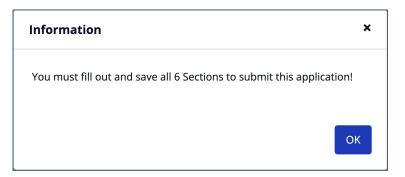


Final Application submission

Step 8: At the bottom of the main Application webpage, select "Submit Project Application".



If the Application is not complete, the portal will instruct you to fix the missing parts.



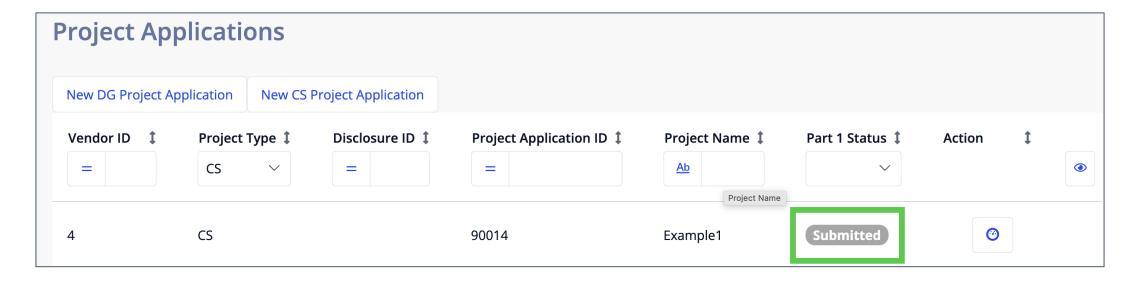
Otherwise, the portal will display a submission confirmation message. Select "*OK*" to continue.





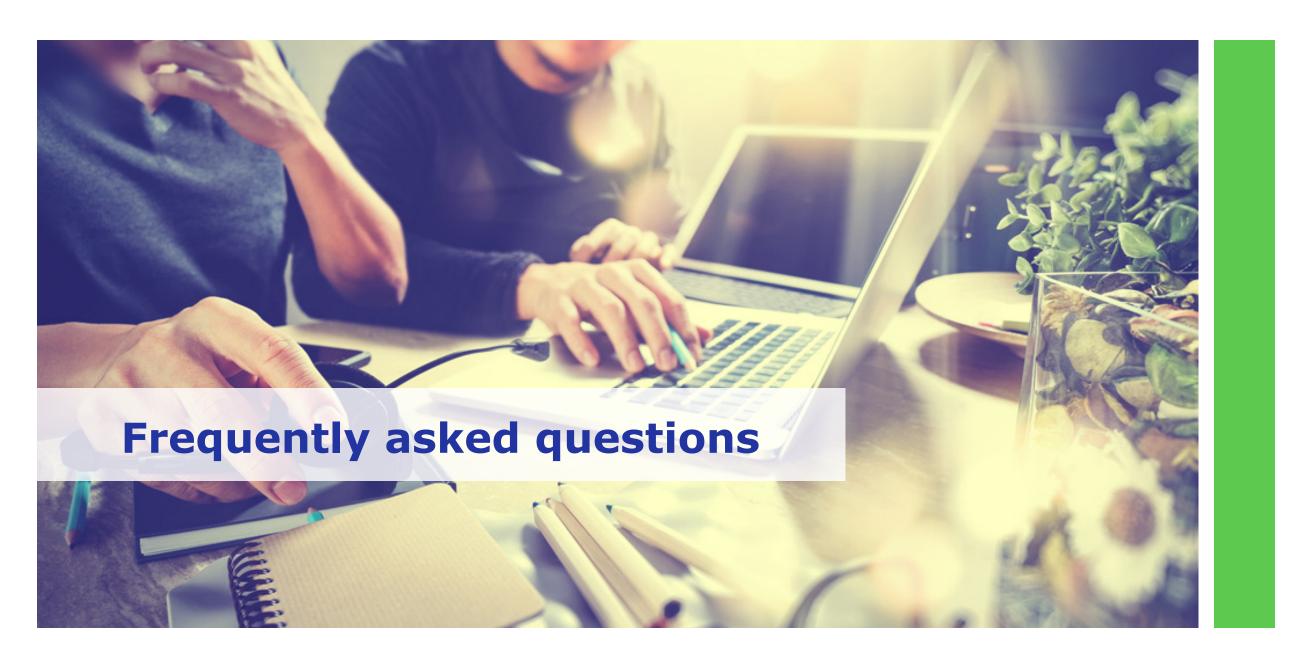
Final Application submission

Step 9: You'll be returned to the Project Applications > **View** task. The Part 1 status of your project will be updated to "Submitted".



You can now proceed to the Batches > **View** task to add the project to a batch.







Frequently asked questions

Can I edit a previously submitted application?

If you need to edit an application that was already submitted (for example, on the legacy portal), send an email to Support (admin@illinoisabp.com) with:

- a request to move your Part I App status back to "InProgress"
- your Vendor ID/Name and Project App ID #







