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**SUBJECT: Ag Technologies, Inc. – Stakeholder Feedback on DF Updates**

Illinois Power Agency,

This letter serves as official feedback on the Illinois Shines Standard Disclosure Form update for supply-only net metering. Responses to the requested feedback are listed below, respectively.

**FEEDBACK ITEM 1: Changes to User Inputs into the Portal**

We find that the proposed changes are acceptable and the information to be input is already being gathered or can be granted access to by the customer.

**FEEDBACK ITEM 2: Changes to Calculations in the Portal**

We prefer to use both actual, historic data and data estimates of site energy use. Actual, historic data usage can be input and if the customer expects to construct an addition this estimated usage could be input. In another example, we would use estimated energy use on a new construction site.

**FEEDBACK ITEM 3: Changes to Calculations in the Portal Continued**

The approach proposed seems fine. We would prefer the option to toggle off the estimate of the value of savings for ARES customers. Only because some customers will only provide small snips of utility information for privacy. We would likely toggle off this option in that case.

**FEEDBACK ITEM 4: Preferable Approve to Provide Clear Information to Customers of a Municipality or Rural Electric Co-Operative.**

We prefer the toggle option. It is beneficial to remove the Unavailability of Net Metering Credits Form and reduce the number of forms needing reviewed and signed by the customer. However, it is sometimes time consuming and difficult to find the correct crediting available in the relevant jurisdiction since they sometimes fluctuate. We prefer to use an average state-wide retail rate and

average state-wide supply rate, with blended 55%, 75%, and 95% rates. We believe this will reduce the chance of input error.

#### FEEDBACK ITEM 5: Acceptable Level of Granularity

We find that the proposed level of granularity is acceptable when comparing apples-to-apples. Increasing the level of granularity might confuse the customer and create margin for error when inputting.

#### FEEDBACK ITEM 6: Changes to Disclosure Form PDF Presented to Customer

For Proposed Change 1, having a toggle switch to remove this section if there is not a battery streamlines the view of the Disclosure Form and reduces the number of fields needing input. If there is a battery, the requested information is fine and should be addressed.

For Proposed Change 2, the language is fine as proposed. We do believe the fine print is likely to be overlooked and it would be more likely for the customer to see the offset percentage disclosed in this section. The proposed location is fine.

Proposed Change 3 is fine as proposed.

#### FEEDBACK ITEM 7: Proposed Change 4

We prefer to have the toggle option in the event that the customer opts out of the rebates. If the customer opts for the rebates we find that having the battery and the inverter rebates shown on separate lines or as a single line are both valuable options. A single line streamlines and simplifies the Disclosure Form. While have them separated provides detail that requires less explanation.

Thank you for the opportunity to provide feedback. We look forward to serving our customers through this upcoming change.

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