



50% Uncontracted Capacity Reallocation Process for the 2025-26 Program Year

April 10, 2026

As previously shared, the Program paused for two business days, from March 29, 2026, at 11:59 p.m. CPT through April 1, 2026, at 8:00 a.m. CPT, to undertake data and reporting updates to reallocate 50% of unused Program capacity, pursuant to the Modified 2024 Long-Term Plan. This memo further details the steps the Program has taken to allocate capacity to eligible waitlisted applications.

50% Uncontracted Capacity Reallocation

The Agency determined the amount of uncontracted capacity that remained 2 business days prior to April 1, 2026. Fifty percent of the uncontracted capacity resulted in 414.05 MW and was distributed according to the prioritization set out in Section 7.3.4 of the Modified 2024 Long-Term Plan. For categories without Group A/B distinctions, reallocated capacity was applied to the category's waitlist in rank order until the waitlist was depleted. For categories that do feature the Group A/B split, capacity was divided along the 30%/70% split and applied to Group A/B waitlists accordingly. If a category other than Public Schools has subcategories or subdivisions within the Group, those percentages followed after the Group A/B percentages were applied to the available capacity. For all prioritizations below, the Agency endeavored to clear out all waitlists that remained in all Program categories:

- First, the Agency allocated any uncontracted capacity to the Small Distributed Generation category waitlist.
- Second, the Agency allocated any uncontracted capacity to the Large Distributed Generation category waitlist.
- Third, the Agency allocated any uncontracted capacity to the Distributed Generation subcategory of the Equity Eligible Contractor category waitlist.
- Fourth, the Agency allocated any uncontracted capacity to the Distributed Generation subcategory of the Public Schools category waitlist.
- Fifth, the Agency allocated any uncontracted capacity to the Community-Driven Community Solar waitlist.
- Sixth, the Agency allocated any uncontracted capacity to the Community Solar subcategory of the Equity Eligible Contractor category waitlist. Seventh, the Agency allocated any uncontracted capacity to the Community Solar subcategory of the Public Schools category waitlist.
- If uncontracted capacity remained after the above allocations were made, the Agency evenly distributed the remaining uncontracted capacity across the remaining Program categories featuring waitlists on a pro rata basis. Should a category's waitlist be satisfied by less capacity than that distribution, then the remaining capacity was added to any other category or categories featuring waitlists.
- Capacity was then subsequently allocated to Community-Driven Community Solar projects submitted within the 45-Day application window currently in the process of being scored.

The following table summarizes the results of the aforementioned allocations and the amount of capacity that was available at the 2025-26 Program Year reopening on April 1, 2026.

Block	Group	Category	Tier (Public Schools only)	Size kW (Public Schools only)	2025-26 Program Year unallocated capacity prior to program pause (MW)	Capacity reallocation (MW)	Allocations made to waitlists (MW)	Program reopening unallocated capacity after waitlist allocation (MW)
<i>CEJA Category</i>	<i>Group</i>		<i>Tier</i>			<i>Figures in parenthesis are negative</i>		<i>Uncontracted capacity + reallocated capacity - waitlist</i>
Small DG	N/A	DG			144.30	(72.15)	0.00	72.15
Large DG	N/A	DG			223.33	(111.67)	0.00	111.67
TCS	A (30%)	CS			0.00	96.70	96.70	0.00
TCS	B (70%)	CS			0.00	20.65	20.65	0.00
CDCS	A (30%)	CS			0.00	48.79	48.79	0.00
CDCS	B (70%)	CS			0.00	105.04	105.04	0.00
EEC	A (30%)	CS (75%)			0.00	142.87	142.87	0.00
		DG (25%)			26.26	(13.13)	0.00	13.13
	B (70%)	CS (75%)			131.43	(65.72)	0.00	65.72
		DG (25%)			69.80	(34.90)	0.00	34.90
Public Schools	N/A	CS (25%)	Tier 1, 2, and EJC (70%)	<250 kW (25%)	10.87	(5.44)	0.00	5.44
				250 - 1000 (50%)	21.74	(10.87)		10.87
				1000-5000 (25%)	7.57	(3.79)		3.79
			Tier 3, 4 (30%)	<250 kW (25%)	4.66	(2.33)		2.33
				250 - 1000 (50%)	9.32	(4.66)		4.66
				1000-5000 (25%)	4.66	(2.33)		2.33
		DG (75%)	Tier 1, 2, and EJC (70%)	<250 kW (25%)	31.85	(15.93)	0.00	15.93
				250 - 1000 (50%)	61.80	(30.90)		30.89
				1000-5000 (25%)	31.21	(15.61)		15.61
			Tier 3, 4 (30%)	<250 kW (25%)	13.23	(6.62)		6.61
				250 - 1000 (50%)	27.08	(13.54)		13.54
				1000-5000 (25%)	8.98	(4.49)		4.49

Details of Reallocation Process

1. Determine uncontracted capacity: The Agency first determined the amount of uncontracted capacity across all Program categories as of March 30, 2026, when the Program closed for the reallocation event.

Program category	Group	Uncontracted remaining capacity (2025-26)
Small DG	N/A	144.30 MW
Large DG	N/A	223.33 MW
TCS	A	0.00 MW
TCS	B	0.00 MW
CDCS	A	0.00 MW
CDCS	B	0.00 MW
EEC CS	A	0.00 MW
EEC DG	A	26.26 MW
EEC CS	B	131.43 MW
EEC DG	B	69.80 MW
Public Schools CS	N/A	58.82 MW
Public Schools DG	N/A	174.15 MW
Total		828.09 MW
50% of Total		414.05 MW

828.09 MW of capacity remained uncontracted prior to the reallocation event and 50% of that total amount, 414.05 MW, was eligible for reallocation.

2. Allocate to Small DG waitlist: Pursuant to step one of the reallocation process, uncontracted capacity would have been allocated to the Small Distributed Generation category waitlist. However, this category did not have a waitlist at the time of the reallocation event.

Small DG Waitlist Allocation	
Amount of uncontracted capacity available to be allocated	414.05 MW
Amount of uncontracted capacity allocated to Small DG waitlist	(0.00) MW
Amount of uncontracted capacity remaining after allocation	414.05 MW

3. Allocate to Large DG waitlist: Pursuant to step two of the reallocation process, uncontracted capacity would have been allocated to the Large Distributed Generation category waitlist. However, this category did not have a waitlist at the time of the reallocation event.

Large DG Waitlist Allocation	
Amount of uncontracted capacity available to be allocated	414.05 MW
Amount of uncontracted capacity allocated to the Large DG waitlist	(0.00) MW
Amount of uncontracted capacity remaining after allocation	414.05 MW

4. Allocate to EEC DG waitlist: Pursuant to step three of the reallocation process, uncontracted capacity would have been allocated to the EEC Distributed Generation category waitlists. However, this category did not have a waitlist at the time of the reallocation event.

EEC DG Waitlist Allocation	
Amount of uncontracted capacity available to be allocated	414.05 MW
Amount of EEC DG waitlist	(0.00) MW
Amount of uncontracted capacity remaining after allocation	414.05 MW

5. Allocate to Public Schools DG waitlist: Pursuant to step four of the reallocation process, uncontracted capacity would have been allocated to the Public Schools Distributed Generation category waitlist. However, this category did not have a waitlist at the time of the reallocation event.

Public Schools DG Waitlist Allocation	
Amount of uncontracted capacity available to be allocated	414.05 MW
Amount of Public Schools DG waitlist	(0.00) MW
Amount of uncontracted capacity remaining after allocation	414.05 MW

6. Allocate to CDCS waitlist: Pursuant to step five of the reallocation process, uncontracted capacity was allocated to the Community-Driven Community Solar category waitlist. At the time of the reallocation event, the CDCS Group A waitlist totaled 16.98 MW and the CDCS Group B waitlist totaled 30.83 MW. After this allocation, no projects remained on the waitlists.

CDCS Waitlist Allocation	
Amount of uncontracted capacity available to be allocated	414.05 MW
Amount of CDCS Group A waitlist (for reference)	16.98 MW
Amount of uncontracted capacity allocated to CDCS Group A waitlist	(16.98) MW
Amount of CDCS Group B waitlist (for reference)	30.83 MW
Amount of uncontracted capacity allocated to CDCS Group B waitlist	(30.83) MW
Amount of uncontracted capacity remaining after allocation	366.24 MW

7. Allocate to EEC CS waitlist: Pursuant to step six of the reallocation process, uncontracted capacity was allocated to the Community Solar subcategory sub-category of the Equity Eligible Contractor category waitlist. The EEC Group B category did not have a waitlist at the time of the reallocation event. The EEC Group A category had a waitlist totaling 142.87 MW. Of those 142.87 MW, 87.00 MW were eligible for selection, and 55.87 MW were initially ineligible for selection due to the developer cap. Prior to the reallocation event the developer cap was 24.54 MW.

Capacity was initially allocated to eligible, non-developer capped projects.

EEC CS Waitlist Allocation	
Amount of uncontracted capacity available to be allocated	366.24 MW
Amount of eligible EEC CS Group A waitlist	87.00 MW
Amount of uncontracted capacity allocated to EEC CS Group A waitlist	(87.00) MW
Amount of EEC CS Group B waitlist (for reference)	0.00 MW
Amount of uncontracted capacity allocated to EEC CS Group B waitlist	(0.00) MW
Amount of uncontracted capacity remaining after allocation	279.24 MW

7.1 Recalculate the EEC Group A developer cap: After initially allocating 87.00 MW to the EEC Group A category, the developer cap needed to be recalculated. The developer cap is 20% of the total block size.

EEC CS Developer Cap Recalculation	
EEC Group A category size prior to reallocation event	122.70 MW
EEC Group A developer cap prior to reallocation event	24.54 MW
EEC Group A category size after initial allocation	209.70 MW
EEC Group A developer cap after initial allocation	41.94 MW

After the initial allocation the developer cap increased to 41.94 MW. This allowed some projects that were initially developer capped to be selected from the waitlist.

7.2 Allocate to EEC CS waitlist: 55.87 MW were previously ineligible for selection under the 24.52 MW developer cap. Increasing the cap to 41.94 made additional projects totaling 48.88 MW become eligible for selection.

EEC CS Waitlist Allocation	
Amount of uncontracted capacity available to be allocated	279.24 MW
Amount of capacity allocated to remaining eligible EEC CS Group A waitlist	(48.88) MW
Amount of uncontracted capacity remaining after allocation	230.36 MW

7.3 Recalculate the EEC Group A developer cap: After allocating an additional 48.88 MW to the EEC Group A category the developer cap needed to be recalculated. The developer cap is 20% of the total block size.

EEC CS Developer Cap Recalculation	
EEC Group A category size at step 7.1	209.70 MW
EEC Group A developer cap size at step 7.1	41.94 MW
EEC Group A category size after additional allocation in step 7.2	258.58 MW
EEC Group A developer cap after additional allocation in step 7.2	51.72 MW

After this second allocation, the developer cap increased to 51.72 MW. This allowed additional projects that were still developer capped to be selected from the waitlist.

7.4 Allocate to EEC CS waitlist: 6.99 MW were previously ineligible for selection under the 41.94 MW developer cap. Increasing the cap to 51.72 MW made these projects become eligible for selection. No projects remained on the waitlist after this allocation.

EEC CS Waitlist Allocation	
Amount of uncontracted capacity available to be allocated	230.36 MW
Amount of capacity allocated to remaining eligible EEC CS Group A waitlist	(6.99) MW
Amount of uncontracted capacity remaining after allocation	223.37 MW

No projects remained on the waitlist after this allocation.

7.5 Recalculate the EEC Group A developer cap: After allocating an additional 6.99 MW to the EEC Group A category, the developer cap needed to be recalculated. The developer cap is 20% of the total block size.

EEC CS Developer Cap Recalculation	
EEC Group A category size at step 7.3	258.58 MW
EEC Group A developer cap size at step 7.3	51.72 MW
EEC Group A category size after additional allocation in step 7.4	265.67 MW
EEC Group A developer cap after additional allocation in step 7.4	53.12 MW

After this third allocation the developer cap increased to 53.12 MW.

8. Allocate to Public Schools Community Solar waitlist: Pursuant to step seven of the reallocation process, uncontracted capacity would have been allocated to the Public Schools Community Solar category waitlist. However, this category did not have a waitlist at the time of the reallocation event.

Public Schools CS Waitlist Allocation	
Amount of uncontracted capacity available to be allocated	223.37 MW
Amount of Public Schools CS waitlist	(0.00) MW
Amount of uncontracted capacity remaining after allocation	223.37 MW

9. Allocate to remaining waitlists: Pursuant to step eight of the reallocation process, the remaining uncontracted capacity was distributed across the remaining Program categories featuring waitlists on a pro rata basis. The remaining waitlists were the TCS Group A and TCS Group B categories.

The TCS Group A category had a waitlist totaling 92.20 MW. Of the 92.20 MW, 79.80 MW were eligible for selection and 16.90 MW were ineligible due to the developer cap.

The TCS Group B category had a waitlist totaling 20.65 MW. All 20.65 MW were eligible for selection.

Capacity was initially allocated to eligible, non-developer capped projects from the TCS waitlists.

TCS Waitlist Allocation	
Amount of uncontracted capacity available to be allocated	223.37 MW
Amount of eligible TCS Group A waitlist	79.80 MW
Amount of uncontracted capacity allocated to TCS Group A waitlist	(79.80) MW
Amount of eligible TCS Group B waitlist	20.65 MW

Amount of uncontracted capacity allocated to TCS Group A waitlist	(20.65) MW
Amount of uncontracted capacity remaining after allocation	122.92 MW

9.1 Recalculate the TCS Group A and Group B developer caps: After allocating 79.80 and 20.65 MW to the TCS Group A and B categories, respectively, the developer caps needed to be recalculated. The developer cap is 20% of the total block size.

TCS Group A Developer Cap Recalculation	
TCS Group A category size prior to reallocation event	128.00 MW
TCS Group A developer cap prior to reallocation event	25.60 MW
TCS Group A category size after initial allocation	207.80 MW
TCS Group A developer cap after initial allocation	41.56 MW

TCS Group B Developer Cap Recalculation	
TCS Group B category size prior to reallocation event	298.00 MW
TCS Group B developer cap prior to reallocation event	59.60 MW
TCS Group B category size after initial allocation	318.65 MW
TCS Group B developer cap after initial allocation	63.73 MW

After the initial allocation, the developer cap increased to 41.56 MW for Group A and 63.73 MW for Group B. This increase allowed some projects that were initially developer capped to be selected from the TCS Group A waitlist.

9.2 Allocate to remaining waitlists: 16.90 MW were previously ineligible for selection under the 25.60 MW developer cap for the TCS Group A category. Increasing the cap to 41.56 allowed those 16.90 MW of projects to become eligible for selection.

TCS Waitlist Allocation	
Amount of uncontracted capacity available to be allocated	122.92 MW
Amount of eligible TCS Group A waitlist	16.90 MW
Amount of uncontracted capacity allocated to TCS Group A waitlist	(16.90) MW
Amount of uncontracted capacity remaining after allocation	106.02 MW

No projects remained on the waitlist after this allocation.

9.3 Recalculate the TCS Group A developer cap: After allocating 16.90 MW to the TCS Group A category, the developer caps needed to be recalculated. The developer cap is 20% of the total block size.

TCS Group A Developer Cap Recalculation	
TCS Group A category size after initial allocation	207.80 MW
TCS Group A developer cap after initial allocation	41.56 MW
TCS Group A category size after initial allocation	224.70 MW
TCS Group A developer cap after initial allocation	44.94 MW

10. Allocate to waitlist pipeline: Capacity was then subsequently allocated to projects in the process of being scored (for which, as of April 1, an application had been submitted, the application fee had been paid, and subject to fulfillment of minimum scoring requirements). The CDCS Group A and B categories have a waitlist pipeline of 39.29 MW and 90.22 MW respectively. The capacity remaining to be allocated, 106.02 MW, was less than this total. Thus the 106.02 MW will be allocated to CDCS Group A and B pursuant to their category percentages after applications have been processed, and scores finalized.

CDCS Category Distribution		
CDCS Group A	30%	31.81 MW
CDCS Group B	70%	74.21 MW
Total		106.02 MW

CDCS Project Pipeline Allocation	
Amount of uncontracted capacity available to be allocated	106.02 MW
Amount of Group A project pipeline	39.29 MW
Amount of uncontracted capacity allocated to CDCS Group A project pipeline	(31.81) MW
Amount of Group B project pipeline	90.22 MW
Amount of uncontracted capacity allocated to CDCS Group B project pipeline	(74.21) MW
Amount of uncontracted capacity remaining after allocation	0.00 MW

Determination of the 2025-26 Program Year Reopening Block Sizes

Once the uncontracted capacity was reallocated, the 2025-26 Program Year reopening block sizes were determined.

Block	Group	Category	Tier (Public Schools only)	Size kW (Public Schools only)	2025-26 PY block sizes (prior to reallocation) (MW)	2025-26 PY final block sizes (after uncontracted capacity reallocation) (MW)
<i>CEJA Category</i>	<i>Group</i>		<i>Tier</i>			
Small DG	N/A	DG			306.82	234.67
Large DG	N/A	DG			284.00	172.34
TCS	A (30%)	CS			128.00	224.70
TCS	B (70%)	CS			298.00	318.65
CDCS	A (30%)	CS			45.07	93.86
CDCS	B (70%)	CS			81.99	187.03
EEC	A (30%)	CS (75%)			94.52	237.39
		DG (25%)			28.18	169.57
	B (70%)	CS (75%)			235.28	15.05
		DG (25%)			70.25	35.35
Public Schools	N/A	CS (25%)	Tier 1, 2, and EJC (70%)	<250 kW (25%)	10.87	5.44
				250 - 1000 (50%)	21.74	10.87
				1000-5000 (25%)	10.87	7.09
			Tier 3, 4 (30%)	<250 kW (25%)	4.66	2.33
				250 - 1000 (50%)	9.32	4.66
				1000-5000 (25%)	4.66	2.33
		DG (75%)	Tier 1, 2, and EJC (70%)	<250 kW (25%)	32.62	16.69
				250 - 1000 (50%)	65.23	34.33
				1000-5000 (25%)	32.62	17.01
			Tier 3, 4 (30%)	<250 kW (25%)	13.98	7.36
				250 - 1000 (50%)	27.96	14.42
				1000-5000 (25%)	13.98	9.49