



Traditional Community Solar Part I Application Example

Program Year 2026-27

This Part I application example is intended to be used by Approved Vendors as a reference and guide for a Traditional Community Solar (TCS) application. This sample application scores the 5-point minimum required to be placed on the TCS waitlist and includes sample supporting documentation for each selected criterion. Part I Traditional Community Solar applications must be submitted by Approved Vendors via Illinois Shines [Program Portal \(portal.illinoisabp.com\)](https://portal.illinoisabp.com).

Please note that this example is for reference only, and points can be scored for TCS projects in various ways, inclusive or exclusive of the criteria used in this example. See Appendix E of the Program Guidebook for the TCS Scoring Criteria.

Please note that community solar projects greater than 3MWAC must enter into a Project Labor Agreement (PLA) prior to construction. PLAs must be submitted to the Program Administrator prior to Part II application submission.

Project Location

Click on the Street field to see Standardized Address options. Selecting a Standardized Address will automatically populate the project coordinates. Otherwise, you need to manually enter Latitude and Longitude.

Property Owner *	John and Jane Doe
Company Name	Community Solar Company
Street *	1234 Solar Street
Apartment or Suite	
City *	Chicago
State *	IL
Zip code *	60647
Latitude *	37.56
Longitude *	81.47
Address explanation *	
Parcel Number	11111111

Physical address at which the solar facility is going to be installed.

Project Details

Questions identified with an asterisk (*) are required and relate to co-location.

Project Name *	Community Solar Project 1
Have you already completed a Project Application on the same parcel of land? *	☐ Yes ☒ No
Is this an expansion of an existing facility? *	☐ Yes ☒ No
In what county is the project located? *	Cook County
Was this project developed in response to a site-specific bidding process issued by a municipality or community group? *	☐ Municipality ☐ CommunityGroup ☒ No
Is the project located on Public School owned land? *	No
Please select a Project Category*	Traditional Community Solar
If a project is eligible for more than one category, it is still necessary to select only one for capacity allocation.	

Co-location: A co-location is an independent system owned by the same or affiliated party. They must have separate interconnection points. Additional information on co-location for community solar projects can be found in Section 4.G of the 2026-27 Program Guidebook.

Expansion: An expansion is adding capacity to an existing system and is sharing the interconnection point.

Owner and Installer Information

Name of Owner or Point of Contact *	Joe Solar	System Owner: The owner information should be the information for the actual owner of the solar system.
Company Name	Community Solar Company	
Street *	1234 Solar Street	This address should be different than the project location. It is typically the address of the company that owns the system.
Apartment or Suite	STE 4	
City *	Chicago	
State *	Illinois	
Zip Code *	60647	
Phone *	123-456-7891	
Email	joe@communitysolarcompany.com	
Is the system installer known at this time? * ☐ Yes ☒ No		
Number of Graduates of Job Training Programs the Developer Intends to work on the Project	0	Job Training Programs: Applicable job training programs include those established by the Illinois Commerce Commission (ICC) in 2017 pursuant to the Future Energy Jobs Act and any programs that allow the trainee to become a 'Qualified Person' as defined by Title 83, Part 468 of the Illinois Administrative Code (if the trainee completed the program within 24 months prior to installation).

System Details and Performance

Total Array Output (kW DC)

Total Inverter Size (kW AC) (Inclusive of all inverters if multiple are used) *

Inverter size is measured in continuous AC output which must be equal to or less than nameplate capacity

Inverter Efficiency (%) *

Ground Cover Ratio *

Does the system meet the Minimal Shading Criteria? * ☒ Yes ☐ No [Illinois Shines Program Guidebook PDF](#)

Does your system have a battery backup?

Module Power Rating (DC Watts at STC)	Number of Modules	System Tilt	System Azimuth	Mounting Location	Tracking Type	Total Array Capacity (kW DC)
700.000000	8100	25	180	Ground	Single Axis	5670.000000

REC Estimate

REC Estimate Methodology * ☐ PVWatts ☒ Custom Capacity Factor

Custom Capacity Factor (%) *

Explanation of Custom Capacity Factor *

REC delivery custom amount over length of contract 20 yr MWh

Compare Custom Estimate Amount to PV Watts Estimate (%)

Custom Capacity Factor: If you select to enter your own Capacity Factor for your 15 or 20 year REC Contract Delivery Amount, please keep in mind that this should be the average capacity factor of the system over the 20 year period based on the AC rating of the inverter and should take into account annual 0.5% degradation rate for its output.

Explanation of Custom Capacity Factor: For a capacity factor greater than the PVWatts capacity factor calculated by the portal, please explain how your custom capacity factor was delivered; either using a custom software tool designed to calculate such capacity factors or calculated by a professional engineer. Please note that any proprietary third-party software tool may be subject to audit by the Program Administrator.

Interconnection Details

Name of Utility for which the system is interconnected *	ComEd
Was construction for this project completed on or before September 15, 2021? *	☐ Yes ☒ No
Final Interconnection Approval Date (Actual or Estimated)	10-31-2024
Please provide an explanation of the relationship between the Utility Account Holder and the Property Owner, if they differ	The utility account holder has a solar lease agreement with the property owner.
Inverter Details	Nameplate Capacity: 3.5MW-AC/4.8MW-DC, Sungrow Inverter Model number: SG250HX, No. of total string inverters: 14, AC output power: 250kVA, Max. AC output current: 180.5, Efficiency-99%, Max Continuous Output: 250kW
Utility Interconnection Queue Project ID	11-00000
REC Tracking System	M-RETS
PJM GATS or M-RETS Unit ID	M0000
Describe the proposal subscription model *	A 10 year community solar project subscription with bill credits estimated to start one
Describe the expected mix of residential and non-residential subscribers *	This project will likely have a 70% residential subscribers and 30% non-residential sub

Interconnection Approval Date:

The date the interconnecting utility signed a permission to operate or final interconnecting approval document. If the system is not yet interconnected, please estimate the future date of interconnection approval.

Inverters: Please provide the total number of string inverters and/or microinverters for the project. Please also provide the nameplate and maximum continuous output of each type of inverter installed.

Proposed Subscription Model: For Community Solar projects, please include a description of your subscription model. For example, the typical length and structure of contract, the economic terms, the marketing channels, etc. You enter "Unknown" if your model is not yet known. Community Solar projects need to have a minimum of 50% small subscribers (those requiring < 25kW).

Traditional Community Solar Scoring

Built Environment - Maximum of 4 points

Select all that apply.

- ☐ **A - Contaminated Land - 2 Points ***
Sited on "contaminated lands" as defined by the United States Environmental Protection Agency.
- ☐ **B - Rooftops or Other Existing Structures - 3 Points ***
Sited on rooftops or other existing structures.
- ☐ **C - Brownfield Land - 2 Points ***
Sited on a brownfield, as defined in Section 1-10 of the IPA Act and further clarified in Section 5.4.2 of the Plan.
- ☒ **D - Agrivoltaics or Dual-Use Solar - 2 Points ***
Commitment to utilize agrivoltaics or dual-use solar.
- ☒ **E - Pollinator Friendly Habitat - 1 Point ***
Commitment to pollinator friendly habitat, as defined in the Pollinator Friendly Solar Site Act (525 ILCS 55).
- ☐ **F - Sited on a Greenfield - -2 Points**
Sited on a greenfield (if not utilizing any of 1.a – 1.e, this subtractor will apply).

See US EPA definition for contaminated lands at epa.gov.

100% of the system needs to be mounted in order for this criteria to apply.

Please see **Appendix D – Brownfield Requirements** of the [Program Guidebook](#).

Please see **Appendix C - Agrivoltaics Requirements** in the [Program Guidebook](#).

The pollinator friendly distinction is limited to ground mounted solar sites per 525 ILCS 55 and the pollinator friendly aspect of the project must exist on the same parcel as the solar project. Resources for how to successfully certify as pollinator friendly can be found on the [Illinois Department of Natural Resources website](#).

Traditional Community Solar Scoring

Siting – Maximum of 4 points

- ☒ **A - Environmental Justice Community - 2 Points**
Sited in an Environmental Justice Community or an R3 area.
- ☐ **B - Non Profit or Public Entity - 2 Points ***
Sited on land owned by a non-profit or public entity.
- ☐ **C - Counties that have Five or Fewer Community Solar Projects - 2 Points**
Sited in a county (or a township within Cook, DuPage, Kane, Lake, McHenry, or Will County) that has five or fewer community solar projects that were approved by the ICC for a REC contract under the Adjustable Block Program at the time of application.

A map of Environmental Justice Communities as defined by the IPA through its Illinois Solar for All program can be found on the [Illinois Solar for All website](#).
[Map for R3 areas](#)

Multiple projects in a given county or township that does not presently feature a community solar project either under contract or waitlisted may receive points in this category for the current Program Year. [Project application reports](#) will be used to verify this information.

Traditional Community Solar Scoring

Equity Eligible Contractors – Maximum of 5 points (Only 1 selection is allowed)

1 For purposes of this category, “project development work” refers to all construction and electrical work on a project, and project-specific site assessment work such as permitting, legal, and other site-specific development work, including work that may have already been undertaken prior to project application. Non-site specific development functions (such as general sales and marketing activities) will not be considered as project development work.

2 The points available under scoring criteria 3.a. are not attainable unless all project development work – including preapplication development work – was performed by an EEC Designee.

- ☐ **A - EEC Certified Approved Vendor & All Project Development Work - 5 Points**
Project is developed entirely by an EEC Approved Vendor or can demonstrate contractual commitments for all project development work to be performed by EEC Subcontractor(s) and/or Designee(s).
- ☐ **B - EEC or Non-EEC Certified Approved Vendor & 75% or more - 4 Points**
Project is developed by an EEC Approved Vendor or a non-EEC Approved Vendor and the contractual commitments for EEC Subcontractor(s) and/or Designee(s) that all project development work represents at least 75% or more of the project's REC Contract value.
- ☐ **C - EEC or Non-EEC Certified Approved Vendor & at least 50% to 75% - 3 Points**
Project is developed by an EEC Approved Vendor or a non-EEC Approved Vendor and the contractual commitments for EEC Subcontractor(s) and/or Designee(s) that all project development work represents at least 50% and up to 75% of the project's REC Contract value.
- ☒ **D - EEC or Non-EEC Certified Approved Vendor & at least 25% to 50% - 2 Points**
Project is developed by an EEC Approved Vendor or a non-EEC Approved Vendor and the contractual commitments for EEC Subcontractor(s) and/or Designee(s) that all project development work represents at least 25% and up to 50% of the project's REC Contract value.
- ☐ **None**

3 For purposes of this category, the IPA will assess the percentage of the REC Contract value spent utilizing EEC-certified Designees to be taken through a comparison of a) the value of the REC Delivery Contract (expected deliveries x REC price across the contract term) and b) the demonstrated value of agreements for the project development work to be performed by EEC-certified Designees in developing the project, with those agreement submitted to the Program Administrator at the Part II stage. If the latter value meets or exceeds 50% of the former value, then that project will be deemed to have met this criterion.

Traditional Community Solar Scoring

Interconnection Status – Maximum of 4 points

☒ **A - Valid Interconnection Agreement - 1 Point ***

Project has a valid interconnection agreement at the time of application.

☒ **B - Top Two Queue Position - 2 Points ***

Project has a top-two queue position among community solar projects on a substation on the date of the application.

☐ **C - Recency of Interconnection Agreement - 1 Points**

PA Admin staff – not the AV – compares interconnection dates between all TCS applications, thus there is no checkbox for this sub-category. Refer to Traditional Community Solar Project Selection Final Proposal for details.

Demonstration of queue position among other community solar projects can be accomplished through a snapshot of the interconnection queue (taken after interconnection agreement execution), verification from interconnecting utility, or other supporting materials, if applicable, submitted with a project application and accompanying certification.

Required Attestations:



By checking this box, I certify that I have read and understand the notice below regarding wages paid for the construction of the project.

Each project participating in the Illinois Shines Program and not subject to limited exceptions outlined in P.A. 102-0662 shall comply with the prevailing wage requirements included in the Prevailing Wage Act (820 ILCS 130/1, et seq.). This requirement applies to the wages of laborers, mechanics, and other workers employed in the construction activities for any project participating in the Illinois Shines Program, as herein defined. This work includes, not only construction, but also, any maintenance, repair, assembly, or disassembly work performed on equipment whether owned, leased, or rented by the applicant or seller of RECs. The Approved Vendor shall ensure that any contractor or subcontractor performing work at the project facility has express notice of this requirement. The Approved Vendor shall require documentation and verification that all the construction work performed at, in, or around the facility by the renewable energy credit delivery contract holder, its contractors, or its subcontractors relating to construction, maintenance, repair, assembly or disassembly work is performed by employees receiving an amount equal to or greater than the general prevailing wage rate, as defined in Section 3 of the Prevailing Wage Act. Such documentation and verification includes, but is not limited to, the certified transcripts of payroll required to be filed with the Illinois Department of Labor. Additionally, the Approved Vendor shall ensure that notice of the local prevailing wage rates is posted at the work site or provide to workers in writing and that all contracts and subcontracts contain notice of application of the Prevailing wage Act.



By checking this box, I certify that I have read and understand the notice below regarding the project labor agreement requirement for the construction of the project.

Section 1-75(c)(1)(T) of the IPA Act (20 ILCS 3855) as modified by P.A. 104-0458 requires community solar projects greater than 3 MW AC in size to enter into a project labor agreement ("PLA") prior to construction. All community solar projects that exceed this threshold (including co-located projects with an aggregate nameplate capacity over 3 MW) which are approved by the ICC for a REC Contract on or after June 1, 2026 are subject to this requirement.

Required Document Uploads:

Required	Proof of Site Control	 (to replace, simply upload a different file)
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Proof of Site Control: Site control must be evidenced through a binding contract. Non-binding documents such as a Letter of Intent do not meet this requirement. Site control must be signed by both parties (e.g. the customer and the Approved Vendor, or the customer and the installer). Additional information can be found in Section 5 of the Program Guidebook.

Required	Plot diagram or site map for all systems	 (to replace, simply upload a different file)
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Plot diagram or site map for all systems: Plot diagram/site map must be an aerial view of the installation property and show the location of each individual solar module. If the site map lists array details (tilt, azimuth, orientation, etc.) and inverter details (inverter model, system size, module wattages, number of modules, etc.) it must match what's submitted in the Part I application.

Required	Notarized Affidavit of Co-Location	 (to replace, simply upload a different file)
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Notarized Affidavit of Co-Location: All community solar projects must submit a notarized affidavit in the Part I application attesting that the project is (i) is either sited in a parcel that has not been subdivided within the 5 years preceding the project application, or the project has been subdivided within the five 5 preceding the project application and I have included the original parcel boundaries with the affidavit to determine colocation based upon the undivided parcel, and (ii) is not affiliated with any other community solar energy project(s), in a manner that would cause the two projects, if deemed co-located, to exceed 10 MW nameplate capacity limitation. The Approved Vendor for the project must be the signatory of the affidavit. Download the [affidavit](#) on the Illinois Shines Program Documents page.

Optional	Signed Interconnection Agreement / Proof of Interconnection Approval	 (to replace, simply upload a different file)
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Signed Interconnection Agreement/Proof of Interconnection Approval: Per the Illinois Commerce Commission's Final Order on the 2022 Long-Term Renewable Resources Procurement Plan, a signed Interconnection Agreement is no longer required for community solar projects. However, this may be used to achieve points in the Interconnection TCS scoring section.

Required

Land Use Permit or waiver

Upload

(to replace, simply upload a different file)

Land Use Permit or waiver: Ground-mounted systems larger than 250 kW AC must provide a land use permit from the AHJ (Authority Having Jurisdiction). Examples of a land use permit include but are not limited to a letter from the AHJ stating that permitting or ordinance guidelines have been met, city/town hall meeting minutes noting board approval to proceed with a project, etc. If a land use permit is not applicable, the Approved Vendor must provide written confirmation from the AHJ that no permit is required.

Examples of Traditional Community Solar Scoring Documents to Upload with Project Application

Agrivoltaics Plan – Community Solar Project 1

*Must Submit Supporting Documentation (PDF, DOCX, JPG) - Multiple Documents Allowed

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Upload

Sample Uploaded Agrivoltaics Plan:

Project Overview and Agrivoltaics Commitment

Community Solar Project 1 is a 4.5MWac project in Cook County, IL, occupying about 16 acres of existing agricultural land for solar production and commits that the land will be continuously used for agrivoltaics purposes through the duration of the REC Delivery Contract, while seasonally appropriate. The site will utilize sheep grazing for vegetation management and will be designed to ensure that grazing can effectively occur underneath and between the solar panels. These areas will incorporate a grazing seed mix that is safe and non-toxic to the sheep, including grasses and clovers. Rotational grazing will occur throughout the project site, enhancing both the agricultural productivity of the land and improving soil health throughout the system's lifetime.

System Design Information

The project has been designed to accommodate sheep and vegetation growth throughout the system's lifetime. The project is fenced in with an 8-foot wire fencing to keep sheep from escaping and include zones for rotational grazing under the solar panels and throughout the site. This project has a ground mount fixed tilt racking system, and the leading edge of the panels will be an average height of 2.5 feet, with a typical pitch spacing so solar panels do not interfere with the grazers. Fencing has been installed around the equipment pads to keep sheep off the pads and away from equipment or technicians. Final design drawings can be found in Appendix A of this Agrivoltaics Plan.

Grazing Summary & Projection

The number of sheep on the project site will fluctuate between seasons, however we anticipate three sheep to the acre and our projected crop of lambs is three lambs per acre with a total flock size of approximately 48 sheep. During this past Fall 2025 season, the site was grazed with 20 yearling lambs. Due to low vegetation growth (forage) on this recently constructed site, supplemental hay feeding was provided along with water and minerals. Grazing was considered successful with no infractions to solar equipment and one minor issue with temporary inverter fencing. Total quantity grazed is 2,300 pounds, which is 20 yearling lambs at approximately 115 pounds per lamb. This amount will vary seasonally due to changes in vegetation growth, flock size, and whether the ewes are lambing. We anticipate that grazing in 2026 will require significantly more input and anticipate a herd size growth of 140% due to expected change in forage as annual weeds germinate and seeded species establish.

Sample Uploaded Agrivoltaics Plan (continued):

The diversity of plant species has been decreased under the panels and increased in the perimeter, buffer, staging areas to balance the nutritional needs of the sheep with pollinator habitat requirements. Sheep allow pollinators to spread naturally on the array by picking up seeds with their wool and distribute them to other areas. The sheep also naturally lose their fleece on site which native birds and mice use to build nests in the project area. A seed mix for the solar array area has been selected based on the optimal use for grazing. The application of this mix is at a minimum rate of 20 lbs per acre and give the sheep a balance of roughage and protein. This mix will be supplemented with a nurse crop, dependent on season, at a minimum rate of 30lbs per acre. This array mix can be found in the table below and the pollinator friendly habitat seed blend is included within the pollinator friendly habitat plan.

Table 1 – Array Grazing Mix

Percentage by Weight	Scientific Name	Common Name	Height	Bloom Time	Drought Tolerance
24	Festuca Elatior	Duo Festulolium	3'	NA	High
15	Poa Pratensis	Ginger Kentucky Bluegrass	2-3'	April - Aug	High
10	Festuca Ovina	Sheep Fescue	3-4'	NA	High
32	Medicago Sativa	Alfalfa	2-3'	June - Sept	High
5	Trifolium Repens	White Clover	4-12"	May-June	High
5	Trifolium Hybridum	Alsike Clover	1-2"	June - Sept	Low

Annual Reporting and Decommissioning

Community Solar Company commits to the annual reporting of the vegetation, grazing herd, and any potential changes one year after project implementation and throughout the REC contract lifetime. This project has an estimated useful lifetime of 35 years, and it will be decommissioned within eighteen (18) months of the end of operations. Once all solar equipment and facilities are removed from the site, the site will be returned to the condition prior to construction and any site restoration will be completed to preserve the land's agricultural resources.

Pollinator Friendly Habitat Plan – Community Solar Project 1

*Must Submit Supporting Documentation (PDF, DOCX, JPG) - Multiple Documents Allowed

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Sample Uploaded Pollinator Friendly Habitat Plan:

Community Solar Company will plant native perennial vegetation and foraging habitat which will create a restorative native habitat, inclusive of grasses, sedges and forbs. The pollinator-friendly seed mix for this array has been designed for the soil types found in Cook County and has been selected based on height, seasonal flowering, composition and hardiness. The species selected have a range of bloom times, with at least three species in bloom per season to ensure pollinators will be attracted to the site as long as possible during the growing season. Community Solar Project 1 received 90, which surpasses the required 85 score to be recognized as a pollinator-friendly solar site according to Illinois Pollinator-Friendly Solar Site Act (525 ILCS 55/).

Illinois Solar Site Pollinator Habitat Planning Form
Use this form as a draft before completing the Illinois Planned Pollinator Habitat on Solar Sites Scorecard online

In Between and Under Solar Panels

1. PLANNED PLANT DIVERSITY IN ROWS & UNDER SOLAR ARRAY (choose up to 2)

☐ 4-6 species

+5 pts

☒ 7 or More species

+8 pts

☐ All Native Species (minimum 4 species)

+10 pts

Perimeter and Buffer Area

2. VEGETATIVE BUFFER PLANNED ADJACENT TO THE SOLAR SITE (choose all that apply)

☐ Buffer planned outside of array fencing

+5 pts

☒ Buffer is 30-49ft wide measured from array fencing

+5 pts

☐ Buffer is at least 50ft wide measured from array fencing

+10 pts

☐ Buffer has Native shrubs/trees that provide food for wildlife

+5 pts

3. SEEDS USED FOR NATIVE PERIMETER & BUFFER AREAS (choose all that apply)

☐ Mixes are seeded using at least 20 seeds per square foot of Pure Live Seed or 40 Seeds per square foot on slopes > 5%

+10 pts

☒ All seeds are from a source within 150 miles of site

+5 pts

☐ At least 2% milkweed cover is planned to be established from seeds/plants

+5 pts

4. PLANNED # OF NATIVE SPECIES IN SITE PERIMETER & BUFFER AREA (species with more than 1% cover)(choose 1)

☐ 5-10 species

+2 pts

☐ 10-15 species

+5 pts

☒ 16-20 species

+10 pts

☐ >20 species

+15 pts

Exclude invasive and non-native plant species from total

5. PLANNED PERCENT OF PERIMETER & BUFFER AREA DOMINATED BY NATIVE PLANT SPECIES (choose 1)

☐ 26- 50 %

+2 pts

☒ 51-75 %

+10 pts

☐ More than 75%

+15 pts

Whole Site

6. PLANNED PERCENT OF SITE VEGETATION COVER TO BE DOMINATED BY DESIRABLE WILDFLOWERS (choose 1)

☐ 26- 50 %

+2 pts

☒ 51-75 %

+10 pts

☐ More than 75%

+15 pts

7. PLANNED SEASONS WITH AT LEAST THREE BLOOMING NATIVE SPECIES PRESENT (choose all that apply)

☒ Spring (April-May)

+5 pts

☒ Summer (June-August)

+5 pts

☐ Fall (September-October)

+5 pts

8. HABITAT SITE PREPARATION PRIOR TO IMPLEMENTATION (choose all that apply)

☒ Soil preparation done to promote germination and reduce erosion as appropriate for the site.

+10 pts

☐ Measures taken to control weeds prior to seeding

+10 pts

☐ None

-10 pts

9. AVAILABLE HABITAT COMPONENTS WITHIN 0.25 MILES (choose all that apply)

☒ Native bunch grass for bee nesting

+2 pts

☒ Native trees/shrubs for bee nesting

+2 pts

☐ Clean, perennial water sources

+2 pts

☐ Created habitat nesting features

+2 pts

10. SITE PLANNING AND MANAGEMENT(choose all that apply)

☒ Detailed establishment and management plan developed

+10 pts

☒ Signage legible at forty or more feet stating "pollinator friendly solar habitat"

+3 pts

11. INSECTICIDE RISK (choose all that apply)

☐ Planned on-site use of insecticide or pre-planting seed/plant treatment (excluding buildings/electrical boxes, etc.)

-40 pts

☒ Communication/registration with local chemical applicators or on www.fieldwatch.com to prevent drift

+5 pts

Total Points: 90

Meets Preliminary Pollinator Standards - 85

Provides Exceptional Habitat - 110 and higher

Owner: John and Jane Doe

Vegetation Consultant:

Project Location: 1234 Illinois Street

Project Size: 16 acres

Final Seeding Date: 3/1/2024

This form is designed (with the help of the Solar Site Pollinator Guidelines found on IDNR's website) to guide owners or managers of solar sites to meet the requirements to be able to claim a site is pollinator friendly according to the "Pollinator Friendly Solar Site Act (525 ILCS 55)". This form is for company records only and does not grant the title of a Pollinator Friendly Solar Site until the "Illinois Planned Pollinator Habitat on Solar Sites Scorecard" is completed with a score of 85 or higher on IDNR's website. This preliminary recognition is good for 3yrs, after which the "Established Pollinator Habitat on Solar Sites Scorecard" will need to be completed every 5 years to maintain recognition as a Pollinator Friendly Solar Site.

12/3/2019

The Illinois Solar Site Pollinator Habitat Planning Form from the Illinois Department of Natural Resources can be found here: [illinois.gov](https://www.idnr.gov).

 Illinois Shines |  IPA
ILLINOIS POWER AGENCY

Illinois Shines Program Administrator | admin@illinoisshines.com | (877) 783-1820

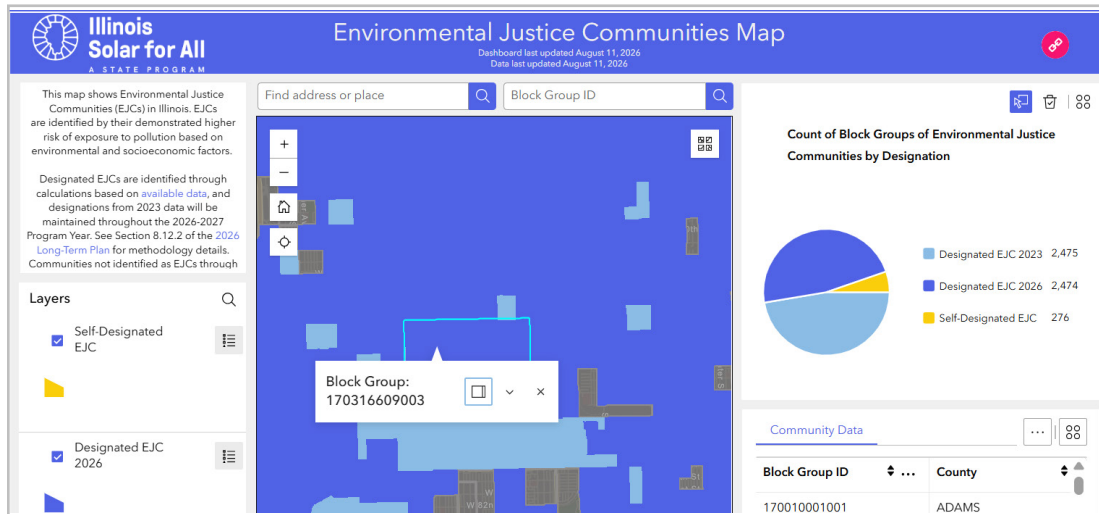
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Environmental Justice Community Statement – Community Solar Project 1

*Must Submit Supporting Documentation (PDF, DOCX, JPG) - Multiple Documents Allowed

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Community Solar Project 1 is in the Environmental Justice Community Block Group ID 170316609003 according to the map of Environmental Justice Communities defined by the IPA through its Illinois Solar for All Program.



EEC Attestation – Community Solar Project 1

*Must Submit Supporting Documentation (PDF, DOCX, JPG) - Multiple Documents Allowed

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Monday, June 3, 2024

Subject: Letter of Interest and Attestation to Perform TCS Project Development Work on Community Solar Project 1

This letter represents EEC Solar Company's interest in a partnership with Community Solar Company to perform the necessary project development work on Community Solar Project 1. The work that EEC Solar Company is interested in providing shall be worth at least 25% of the projects' total REC value.

EEC Solar Company received Equity Eligible Contractor Designee certification on June 1, 2023. EEC Solar Company has been working in the Illinois market for over 10 years and has full project development work capabilities including construction, electrical work, permitting, legal and other site-specific project development. Additionally, this partnership with Community Solar Company will enable EEC Solar Company to expand its internal solar development capabilities.

Regards,
Chief Executive Officer, EEC Solar Company (DESIGNEE ID#0000)

Interconnection Agreement – Community Solar Project 1

*Must Submit Supporting Documentation (PDF, DOCX, JPG) - Multiple Documents Allowed

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STANDARD AGREEMENT FOR INTERCONNECTION OF DISTRIBUTED ENERGY RESOURCES FACILITIES WITH A CAPACITY LESS THAN OR EQUAL TO 10 MVA

This agreement (together with all attachments, “the Agreement”) is made and entered into this XX day of XXXXX, by and between ABC Solar (“interconnection customer”), as a XXXXX organized and existing under the laws of the State of XXXXX, and Commonwealth Edison Company, (“Electric Distribution Company” or “EDC”), a corporation existing under the laws of the State of Illinois. Interconnection customer and EDC each may be referred to as a “Party”, or collectively as the “Parties”.

Recitals:

Whereas, interconnection customer is proposing to install or direct the installation of a distributed energy resource (DER) or is proposing a generating capacity addition to an existing DER facility, consistent with the interconnection request application form completed by interconnection customer on XXXXX; and

Whereas, the interconnection customer will operate and maintain, or cause the operation and maintenance of, the DER facility; and

Whereas, interconnection customer desires to interconnect the DER facility with EDC’s electric distribution system.

Now, therefore, in consideration of the premises and mutual covenants set forth in this Agreement, and other good and valuable consideration, the receipt, sufficiency and adequacy of which are hereby acknowledged, the Parties covenant and agree as follows:

Article 1. Scope and Limitations of Agreement

- 1.1 This Agreement shall be used for all approved interconnection requests for DER facilities that fall under Levels 2, 3 and 4 according to the procedures set forth in Part 466 of the Commission's rules (83 Ill. Adm. Code 466) (referred to as the Illinois Distributed Energy Resources Interconnection Standard).
- 1.2 This Agreement governs the terms and conditions under which the DER facility will interconnect to, and operate in parallel with, the EDC’s electric distribution system.
- 1.3 This Agreement does not constitute an agreement to purchase or deliver the interconnection customer’s power.

Top Two Queue Position Identifier – Community Solar Project 1

As shown in the following snapshot of the ComEd interconnection queue (taken after interconnection agreement execution), Community Solar Project 1 has a top-two queue position among community solar projects on substation S1234 on the date of the application, 8/23/2024.

Project ID ↑↓	Property Type	Proposed Size (MW)	Application Status	Cost Range	Substation ↑↓	Substation Queue Position ↑	Feeder ↑↓
	Community Supply		Construction Pending	> 1M - 2M		1	
	Commercial/Business		Approved	<= 500K		1	
	Commercial/Business		Approved	<= 500K		1	
	Commercial/Business		Approved	<= 500K		1	
	Commercial/Business		Approved	<= 500K		1	
	Commercial/Business		Approved	<= 500K		1	
	Commercial/Business		Approved	<= 500K		1	
	Community Supply		Construction Pending	<= 500K		1	
	Commercial/Business		Approved	<= 500K		1	
	Commercial/Business		Approved	<= 500K		1	
	Commercial/Business		Approved	<= 500K		1	
	Community Supply		Construction Pending	<= 500K		1	
	Community Supply		Construction Pending	<= 500K		1	