

Traditional Community Solar Part II Application Example

Program Year 2026-27

This Part II TCS application example is intended to be used by Approved Vendors as a reference and guide for a Traditional Community Solar (TCS) application. In addition to technical project data including verification of expected system performance, the Part II application, which follows project energization, requires demonstration and confirmation that scoring commitments made in the Part I application, including those that resulted in higher project scoring and thus greater likelihood of contract award, were fulfilled throughout project development and installation. Part II Traditional Community Solar applications must be submitted by Approved Vendors via the Illinois Shines Program Portal.

Please note that this example is for reference only, and points can be scored for TCS projects in various ways, inclusive or exclusive of the criteria used in this example. See Appendix E of the Program Guidebook for the TCS Scoring Criteria.

Section 1: System Details

Part II Application Review

Does this system still match the information submitted in Part 1? *

Yes ▾

← If there were any changes from the project from what was submitted in Part 1, selecting “No” will allow you to update the application.

Number of Modules:

This is the total number of modules in the array.

System Azimuth:

If you have single or dual axis tracking, please enter the average tilt of your system.

Arrays

Array Orientation - At least 1 required, maximum of 10

Module Power Rating (DC Watts at STC)	Number of Modules	System Tilt	System Azimuth	Mounting Location	Tracking Type	Total Array Capacity (kW DC)
360.000000	8333	52	180	Ground	Backtracking	2999.880000

Module Power Rating:

This is the size in watts of each solar PV module in the array.

System Tilt:

If you have single or dual axis tracking, please enter the average tilt of your system.

Total Array Output: The portal automatically calculates this value by multiplying the number of modules by the module power rating for each orientation.

Inverter Size: Inverter size is measured in continuous AC output which must be equal to or less than nameplate capacity.

Size Differences: If system changes the larger of 5kW or 25%, a new application will be required.

DC/AC Ratio: Cannot exceed 155%, or 200% if the system includes a battery/storage component.

Production Details

Inverter Efficiency (%) *	98.00
Ground Cover Ratio *	0.29
Total Array Output (kW DC)	2999.880000
Total Inverter Size AC (kW AC) (Inclusive of all inverters if multiple are used) * Please enter in Kilowatts. (Example: Small DG maximum size is 25kW)	2000.000000

REC Details

REC Estimate Methodology *

☐ PVWatts ☒ Custom Capacity Factor

Explanation of Custom Capacity Factor *

The system we use, PVSyst, produces a site specific analysis, including a shading study that accounts for bifacial gain.

Custom Capacity Factor (%) *

28.180000

20 Year REC Estimate in MWh * (Calculated)

98,742

Compare Custom Estimate Amount to PV
Watts Estimate (%)

8.36

Calculate

Calculate: Press the Calculate button after you have entered information in Section 2 and 4 and completed this form.

Explanation of Custom Capacity Factor: For a Custom Capacity Factor different than PVWatts, please explain how your custom capacity factor was derived; either using a custom software tool designed to calculate such capacity factors or calculated by a professional engineer. Please note that any proprietary third-party software tool may be subject to audit by the Program Administrator.

Custom Capacity Factor: If you select to enter your own Custom Capacity Factor amount, please keep in mind that this should be the average capacity factor of the system over the life of the system over the entire contract term (15 - 20) based on the AC rating of the inverter and should take into account an annual 0.5% degradation for its output.

Section 2: Interconnection Details

Part II Application Review

Does this system still match the information submitted in Part 1? *

Yes ▾

If there were any changes from the project from what was submitted in Part 1, selecting “No” will allow you to update the application.

Interconnection Approval

Date: The date the interconnection utility signed a permission to operate or final interconnection approval document.

Utility Project ID (Facility ID/

Generation ID): This is the Project ID from the Utility’s portal. Facility ID if ComEd, Generation ID if Ameren Illinois and Production Facility if Rural Electric Cooperative.

Interconnection Approval Date *	12-15-2025
Utility Project ID (Facility ID/Generation ID)	0001
Project Online Date *	12-15-2025
Please ensure the date entered in this field matches the online date submitted to the REC Tracking Registry (PJM-GATS or M-RETS)	
Date on which Construction Activities for Project were completed *	11-14-2025
REC Tracking System *	GATS
PJM GATS or M-RETS Unit ID *	NON000001
PJM ID Format: NONXXXXX or M-RETS ID Format: MXXXX	
Name on REC Tracking System Account *	Community Solar Company LLC
Do you have a Net Metering Application Approval Letter? *	No ▾

Project Online Date: The date the system began full-time production. This does not include test production and should generally not precede the interconnection approval.

Name on REC Tracking System Account: The name of the company or individual who is PJM-GATS or M-RETS account holder for the registry account where the generator is registered.

Section 3: Installer Information

Part II Application Review

Does this system still match the information submitted in Part 1? *

Yes ▾

If there were any changes from the project from what was submitted in Part 1, selecting “No” will allow you to update the application.

Legal Business Name *	Community Solar Installer LLC
Street *	1234 Solar Street
Apartment or Suite	
City *	Chicago
State *	Illinois
Zip Code *	60647
Phone *	(123) 456-7891
Email *	admin@communitysolarinstaller.com
Name of the Qualified Person who conducted the installation *	Joe Solar
Has this installer received Distributed Generation Installer certification from the Illinois Commerce Commission? *	☒ Yes ☐ No https://www.icc.illinois.gov/authority/distributed-generation-installer
ICC Docket Number for the Certification of the DG Installer Record *	P2233-2233
ICC Docket Number Format: PXXXX-XXXX	
Is the System Owner the installer? *	☐ Yes ☒ No
Installation Contract Execution date*	01-05-2024
Subject to Prevailing Wage	☒ Yes ☐ No

System Installer: If the systems installer is also the owner of the system, then you are not required to enter in an ICC Docket certification number and that field may be left blank.

Demographic Information

Demographic information associated with the construction and installation of this project must be provided under [Public Act 102-0662](#) in order to participate in the Illinois ABP. Please enter the hours worked by employees in the construction and installation of this project by the various categories below.

Hours by Race

Please report to the nearest 2 decimals the number of hours worked on the project by employees broken down by race.

White	
Black or African American	
American Indian or Alaskan Native	
Asian	
Hawaiian or Other Pacific Islander	
More than one Race	
Some Other Race	
Employee Declines to Identify	
Total	0.00

Demographic Information: The total hours for the project should be the same across Race and Ethnicity. These sections are merely seeking different data for the number of hours worked by all employees that worked on this project. The job training program section may not match as some employees that worked on the project may not be graduates of job training programs and the zip code section may not match as some employees may live outside of Illinois.

Data by Race: Please use the *More Than One Race* option for employees who identify as belonging to more than one race.

Hours by Ethnicity

The U.S Census classifies ethnicity as distinct from race. With this in mind, enter hours worked on the construction and installation of the project by employee ethnicity.

Hispanic or Latino	
Not Hispanic or Latino	
Employee Declines to Identify Ethnicity	
Total	0.00

Zip Codes

Please add in ZIP codes for employees that worked on this project and who live in Illinois as of the date of employment with the installer. Please enter the number of hours worked on the project for employees that reside at each ZIP code.

Do you have any employees who live in Illinois who have worked on this project?

☐ Yes ☒ No

Job Training Program Hours

Enter hours worked by worker related to each program, if any

Solar Training Pipeline Program

Craft Apprenticeship Program (FEJA Program)

Multi-Cultural Job Training Program (FEJA Program)

Other Job Training Programs

☐ Yes ☒ No

Total number of program hours - this number will update once you save this section

0.00

Total number of graduates of Job Training programs who worked on the project

0

Section 4: Equipment Details

Part II Application Review

Does this system still match the information submitted in Part 1? *

Yes ▾

If there were any changes from the project from what was submitted in Part 1, selecting “No” will allow you to update the application.

Micro-Inverters: If the facility utilizes micro-inverters please include the following additional information in the Inverter Details section: *Max continuous output of each micro-inverter in Watts; Total number of micro-inverters installed.*

Module Manufacturer / Make*	Solar Module Company
Module Model*	Module-E1000
Inverter Manufacturer / Make*	Inverter Company
Inverter Model*	Inverter-E1000
See Inverters Help for Micro-Inverters	
Inverter Details	Quantity: 2, Manufacturer: Inverter Company, Make: 2660 UP/US Derated: 2500 Inverter Efficiency: 98.7%
What metering standard does this project meet?*	ANSI C.12
Solar Production Meter Manufacturer / Make*	Solar Production Meter Company
Solar Production Meter Model*	E1000
Does your system have a battery backup? *	No
Total Project Cost (\$)*	24000000.00
☐ By checking this box, I claim that I believe this information to be proprietary, privileged or confidential, and the disclosure of which would cause competitive harm	

Battery Backup: For systems that include a battery, a detailed schematic must be provided. Please reference Appendix Y of the 2026-27 Program Guidebook for further information.

Applications greater than 10kW need to have an ANSI Certified Meter installed. Applications equal to or less than 10kW can report data from inverters with accuracy ratings of +- 5% see the Guidebook Section 4(N) for the Metering Guidelines.

Solar Production Meter Model*

Does your system have a battery backup? *

Total Project Cost (\$) *

☐ By checking this box, I claim that I believe this information to be proprietary, privileged or confidential, and the disclosure of which would cause competitive harm

Total Project Cost: Please provide the all-in total project cost, including any and all cost related to the following: modules, inverters, other generating equipment, balance of system (BOS), engineering/procurement/construction (EPC), installation, interconnection, origination and development, sales/general/administrative (SG&A) including customer acquisition, financing, legal, permitting/inspection/other soft costs, contingencies, and any other direct or indirect costs attributable to the project. Any and all profit that results from project development should not be included in the total project costs.

Community Solar

What is the percentage of small subscribers as a share of total project capacity (%)

Is at least 50% of project capacity subscribed?

Required Attestations

As part of the Approved Vendor's application of this project to the Illinois Shines Program, the Approved Vendor attests to all of the following:

- ☐ With respect to this project, any and all marketing activity that occurred after the IPA released its initial Marketing Guidelines on November 27, 2018 was fully compliant with the operative version of either the Marketing Guidelines or the Consumer Protection Handbook (approved July 14, 2022).
- ☐ The installation contract signed between the Approved Vendor (or its agent) and the system host is fully consistent with information in the Standard Disclosure Form provided to the system host and Program Administrator.
- ☐ Confirm compliance that all construction employees received at least the prevailing wage rate for the applicable county in the State of Illinois, for projects subject to prevailing wage requirements.
- ☐ Confirm compliance with all DG installation contract requirements or community solar subscription contract requirements approved on July 14, 2022.
- ☐ The installation contract signed between the Approved Vendor (or its agent) and the system host is fully compliant with all minimum contract requirements approved on July 14, 2022.

If an installation contract was executed between the Approved Vendor (or its agent) and the system host prior to the updated contract requirements released in 2022, please do not check the item above and instead check one of the following:

- ☐ The Approved Vendor (or its agent) has executed a signed contract amendment with the system host that brings the contract into full compliance with all current minimum contract requirements.
- ☐ The original installation contract was already fully compliant with the current contract requirements.
- ☐ The Approved Vendor's (or its agent) diligent, good-faith efforts to contract the system host using all known contact information, following the release of the IPA's current installation contract requirements, were unsuccessful.
- ☐ The system host refused to sign the contract amendment that would bring the contract into compliance with current contract requirements.
- ☐ Other (Please explain)

Differences in Part I and Part II

If there are variations in the system between Part I and Part II, please describe them here. Please see Section 5 of the Program Guidebook for the requirements around variations in system location, layout, and surface area. Any such changes for a project must be explained in detail.

Comments

If you have any comments regarding your application, please enter them here.

[Save Comments](#)

Please note and explain any project ownership changes that occurred between the Part I and Part II application. If there is a change in ownership, please upload the ownership change notification as an additional document and send it to the applicable contracting utility.

Required Documents Upload

Required

Certified Transcripts of Payroll

This document is required if your project is subject to Prevailing Wages

[Upload](#)

(to replace, simply upload a different file)

Certified Transcripts of Payroll: When submitting the CTPs to the IDOL Certified Transcript of Payroll Portal, the “Public Body” field’s response must be Illinois Power Agency. The Program Administrator will verify that the address on the CTP matches the address provided with the project application. IDOL CTPs can be downloaded from the IDOL CTP portal after payroll submission and have the Illinois State seal on the cover page.

Required

Certificate of Completion of Interconnection

[Upload](#)

(to replace, simply upload a different file)

Certificate of Completion: Depending on the utility, this must be Part 2 of the Interconnection Approval Agreement, Certificate of Completion, or Permission to Operate Letter, which is the final authority to operate as signed by a representative of the interconnection utility. Documents not signed by the utility granting permission to operate will not be accepted. If you have more than one Certificate of Completion for this project, please upload the additional document(s) in the Optional Upload section.

Required

Photograph of the inverter

[Upload](#)

(to replace, simply upload a different file)

[Add](#)

Photographs of Inverter: Photograph must clearly show inverter model number. Please use Optional Upload fields if you need to upload multiple photos. Photographs of just on inverter is acceptable if using microinverters.

Required	Proof of Irrevocable Transfer	Upload (to replace, simply upload a different file)
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Proof of Irrevocable Transfer: Proof that the project has an irrevocable transfer set up in the REC tracking registry through either a copy of the irrevocable transfer acceptance email or a screenshot of the irrevocable transfer screen showing the registry certification number of the system. This requirement cannot be completed until your REC contract has been approved by the ICC.

Required	Photograph of the Solar Production Meter	Upload (to replace, simply upload a different file)
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Photograph of the Solar Production Meter: Photograph must clearly show current Cumulative lifetime meter reading. The solar production meter model number should be included as well (this can be added as an optional upload if the reading photo does not display the model). Systems 10kW and smaller registered in GATS that do not have a dedicated solar production meter may upload a photo of the metering inverter's digital display or a screenshot of its web-based display if it has no digital display.

Required	Photograph(s) of project	Upload (to replace, simply upload a different file)
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Photographs of Project: Photograph(s) of the project showing all the installed modules. Photograph(s) must clearly show the face of each module. Please use Optional Upload fields if you need to upload multiple photos.

Net Metering Application Approval Letter: Please upload your net metering approval letter from your utility if you are enrolled in net metering.

Detailed Battery Schematic: A detailed schematic must be provided showing that either only solar generated power can be used to charge the battery or that the battery's output does not run through the meter used to measure solar output.

Projects Subject to Prevailing Wage Requirements: All projects submitted to the Program are subject to prevailing wage requirements with the exception of: 1) Residential DG projects, 2) DG Projects that serve a house of worship and do not exceed 100 kW AC, 3) Waitlisted (as of December 14, 2021) non-residential Large DG projects. Certified Transcripts of Payroll submitted to the Illinois Department of Labor for the construction of the project must be submitted with all applications that are subject to prevailing wage requirements.

Optional	Additional Document	Upload (to replace, simply upload a different file)
		Add Delete

Traditional Community Solar Scoring Documents:

TCS Part II Scoring Commitments should be uploaded as an additional document and follow the requirements listed in Appendix E of the 2026-27 Program Guidebook.

Built Environment – Agrivoltaics

Agrivoltaics Plan

Demonstration of active agricultural use: Please provide a completed agrivoltaics plan outlining the commitments from the Part I agrivoltaics plan that have been met including any photographs or supporting documentation. Changes to an agrivoltaics plan, such as a change in crop utilization or footprint size (above the required 50% outlined in Appendix C of the Program Guidebook), are permitted. Any changes to an agrivoltaics plan that occur between the Part I and Part II application must be made in writing via an updated plan sent to the Program Administrator. Please note, if points for grazing were awarded, active grazing needs to be present at the time of Part II application and demonstration of such must be made through the Part II application. Contracts or a signed agreement between a herd owner and a landowner (or the solar farm owner/operator) will be allowed as evidence of active grazing. Timestamped grazing photos and seeding photos may also be submitted as evidence for proof of agrivoltaics.

Sample Uploaded Agrivoltaics Plan:

Project Overview and Agrivoltaics Commitment

Community Solar Project 1 is a 4.5MWac project in Cook County, IL, occupying about 16 acres of existing agricultural land for solar production and commits that the land will be continuously used for agrivoltaics purposes through the duration of the REC Delivery Contract, while seasonally appropriate. The site will utilize sheep grazing for vegetation management and will be designed to ensure that grazing can effectively occur underneath and between the solar panels. These areas will incorporate a grazing seed mix that is safe and non-toxic to the sheep, including grasses and clovers. Rotational grazing will occur throughout the project site, enhancing both the agricultural productivity of the land and improving soil health throughout the system's lifetime.

System Design Information

The project has been designed to accommodate sheep and vegetation growth throughout the system's lifetime. The project is fenced in with an 8-foot wire fencing to keep sheep from escaping and include zones for rotational grazing under the solar panels and throughout the site. This project has a ground mount fixed tilt racking system, and the leading edge of the panels will be an average height of 2.5 feet, with a typical pitch spacing so solar panels do not interfere with the grazers. Fencing has been installed around the equipment pads to keep sheep off the pads and away from equipment or technicians. Final design drawings can be found in Appendix A of this Agrivoltaics Plan.

Sample Uploaded Agrivoltaics Plan (continued):

Grazing Summary & Projection

The number of sheep on the project site will fluctuate between seasons, however we anticipate three sheep to the acre and our projected crop of lambs is three lambs per acre with a total flock size of approximately 48 sheep. During this past Fall 2025 season, the site was grazed with 20 yearling lambs. Due to low vegetation growth (forage) on this recently constructed site, supplemental hay feeding was provided along with water and minerals. Grazing was considered successful with no infractions to solar equipment and one minor issue with temporary inverter fencing. Total quantity grazed is 2,300 pounds, which is 20 yearling lambs at approximately 115 pounds per lamb. This amount will vary seasonally due to changes in vegetation growth, flock size, and whether the ewes are lambing. We anticipate that grazing in 2026 will require significantly more input and anticipate a herd size growth of 140% due to expected change in forage as annual weeds germinate and seeded species establish.

The diversity of plant species has been decreased under the panels and increased in the perimeter, buffer, staging areas to balance the nutritional needs of the sheep with pollinator habitat requirements. Sheep allow pollinators to spread naturally on the array by picking up seeds with their wool and distribute them to other areas. The sheep also naturally lose their fleece on site which native birds and mice use to build nests in the project area. A seed mix for the solar array area has been selected based on the optimal use for grazing. The application of this mix is at a minimum rate of 20 lbs per acre and give the sheep a balance of roughage and protein. This mix will be supplemented with a nurse crop, dependent on season, at a minimum rate of 30lbs per acre. This array mix can be found in the table below and the pollinator friendly habitat seed blend is included within the pollinator friendly habitat plan.

Table 1 - Array Grazing Mix

Percentage by Weight	Scientific Name	Common Name	Height	Bloom Time	Drought Tolerance
24	Festuca Elatior	Duo Festulolium	3'	N/A	High
15	Poa Pratensis	Ginger Kentucky Bluegrass	2-3'	Apr – Aug	High
10	Festuca Ovina	Sheep Fescue	3-4'	N/A	High
32	Medicago Sativa	Alfalfa	2-3'	June – Sept	High
5	Trifolium Repens	White Clover	4-12"	May – June	High
5	Trifolium Hybridum	Alsike Clover	1-2"	June – Sept	Low

Annual Reporting and Decommissioning:

Community Solar Company commits to the annual reporting of the vegetation, grazing herd, and any potential changes one year after project implementation and throughout the REC contract lifetime. This project has an estimated useful lifetime of 35 years, and it will be decommissioned within eighteen (18) months of the end of operations. Once all solar equipment and facilities are removed from the site, the site will be returned to the condition prior to construction and any site restoration will be completed to preserve the land's agricultural resources.

Site Photos:



Grazing Contract:

SOLAR GRAZING & VEGETATION MAINTENANCE MASTER SERVICES AGREEMENT

This SOLAR GRAZING AND VEGETATION MAINTENANCE MASTER SERVICES AGREEMENT (this "MSA") is made effective as of the date the last party executed this Agreement (the "Effective Date"), entered into by and between Sheep Graziers, LLC (hereinafter "Contractor"), and Community Solar Company, LLC (hereinafter "Company"). Contractor and Company are sometimes referred to herein individually as a "Party" and collectively as the "Parties," as applicable.

RECITALS

WHEREAS, the Parties desire to enter into this MSA to facilitate the grazing of Contractor's livestock on one or more solar sites owned and/or operated by Company (each, a "Site," and the solar equipment on each Site, a "System"); and

WHEREAS, Contractor is willing to provide such services to Company under the terms set forth in this Agreement and as set forth in each statement of work (as defined below).

NOW, THEREFORE, in consideration of the mutual covenants and obligations contained herein and for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Company and Contractor agree as follows:

1. STRUCTURE

1.1 This MSA is the master agreement that (a) sets forth the process by which the Parties may enter into one or more statements of work (each, an "SOW," as further defined in Section 2.1 below), (b) sets forth the basic terms governing each SOW, and (c) governs all Services (as defined below) performed under each applicable SOW.

1.2 For each of Company's Sites subject to an SOW with Contractor, Contractor shall provide livestock for the purpose of grazing for vegetation management in accordance with the terms and subject to the conditions set forth in the relevant SOW and this MSA.

1.3 To the extent there is a conflict between SOWs, the more recent SOW shall take priority over a prior SOW. To the extent there is conflict between any SOW and this MSA, the terms of the SOW shall control.

2. STATEMENTS OF WORK

2.1 From time to time during the term of this MSA, the Parties may enter into one or more statements of work, in the form attached hereto as Exhibit A, to govern the specific terms applicable to each Site where Contractor will provide grazing services to Company (each such statement of work, an "SOW"). The services set forth in each SOW, together with all of the reports, studies, developments,

Built Environment – Pollinator Friendly Habitat

Demonstration of an active pollinator friendly habitat: Please provide a copy of a submitted Illinois Planned Pollinator Habitat on Solar Sites Scorecard from the DNR with a passing score of at least 85 points. Changes to a Pollinator Friendly Habitat plan, such as a change in crop utilization, are permitted. Any changes to a Pollinator Friendly Habitat plan that occur between the Part I and Part II application must be made in writing via an updated plan sent to the Program Administrator.

Solar site owners or managers who are planning pollinator friendly habitat must complete the [Illinois Planned Habitat on Solar Sites Scorecard](#) with a passing score of at least 85 points to achieve preliminary recognition as a "Pollinator Friendly Solar Site".

Timestamped seeding photos or a timestamped seeding invoice may also be submitted as evidence. If pollinator plans change between Part I and Part II the AV will need to provide an updated Pollinator plan that meet the Vegetation Management Plan Guidelines.

Illinois Planned Pollinator Habitat on Solar Sites Scorecard

Preliminary planning scorecard to be used by owners or managers of solar sites who claim to be "pollinator friendly." A score of 85 or more is required to be considered "pollinator friendly" and is valid for the first 3 years. After 3 years (or previously established habitat), the Illinois Established Pollinator Habitat On Solar Sites Scorecard must be completed to maintain recognition as "Pollinator Friendly".

Company Name*

Name of the company who owns the solar site

Solar Site Name*

Name used by the solar company to identify this particular solar site.

Company Contact Name*

Please enter name of person to contact with questions regarding this solar site.

Company Contact Email*

Company Contact Phone Number*

e.g. 555-555-5555

Sample Response:

We included the Illinois Solar Site Pollinator Habitat Planning Form in our Part I application, planting native perennial vegetation and foraging to create a restorative habitat inclusive of grasses, sedges and forbs.

Upon implementation, we were not able to achieve the 16-20 native species in the site perimeter and buffer area and instead achieved 10-15 native species. This lowered our overall score from 90 points to 85 points as indicated in the submitted Illinois Planned Habitat on Solar Sites Scorecard. We have uploaded an updated site plan indicating these changes.

Equity Eligible Contractor (EEC)

Demonstration that the committed percentage of development work has been completed by an EEC Approved Vendor/Designee: Please submit the agreements (including the value of work performed) for the construction, electrical and other site-specific work that has been performed by EEC certified Designees during project development. Substitution of the EEC Designee(s) that will support a project due to unforeseen circumstances can be made between the Part I and Part II applications. Any substitutions must be made in writing to the Program Administrator and are subject to review and verification.

PROJECT AGREEMENT

This Project Agreement ("Agreement") is made and entered into as of June 5, 2024, (the "Effective Date"), between **Community Solar Company LLC**, ("Client"), and **EEC Solar Company** ("Subcontractor"; and together with Client, each a "Party" and together, the "Parties").

WITNESSETH

WHEREAS, Client desires that Subcontractor provide Full Scope services at the Project Site (hereafter defined).

WHEREAS, Client and Subcontractor acknowledge those certain general terms and conditions stated in the Subcontractor Agreement dated as of August 1, 2026 ("Subcontractor Agreement").

NOW THEREFORE, in consideration of the mutual promises set forth below, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

1. Incorporation of Subcontractor Agreement conditions. The Subcontractor Agreement and its exhibits executed are incorporated herein as if set forth in their entirety. Capitalized terms that are undefined herein shall have the meanings assigned to them in the Subcontractor Agreement unless otherwise specified herein.

2. Commercial Terms.

00001	Community Solar Project 1
Project Size (DC/AC kW):	5,670.00 kWDC; 4,500 kWAC
Address Project Site (the "Site"):	1234 Solar Street, Chicago, IL 60647
Contract Price (Total\$/ \$ per WDC):	\$2,100,000.00; \$1.11
PO Number:	00001

3. Entire Agreement. The following Exhibits, collectively with this Project Agreement and the Subcontractor Agreement, articulate the entire agreement between the parties with respect to the Project:

A	Reserved
B	Scope of Work

EXHIBIT B – SCOPE OF WORK

Description of Work	Completion Date	Scheduled Value
Build Access Road	8/1/2025	\$000,000.00
Racking Installation	10/25/2025	\$000,000.00
Module Installation	10/30/2025	\$000,000.00
LV Trenching and Conduit Install	9/1/2025	\$000,000.00
MV Trenching and Conduit Install	9/15/2025	\$000,000.00
Equipment Pad Prep	9/25/2025	\$000,000.00
Concrete Form, Pour, Cure	10/1/2025	\$000,000.00
Equipment Installation	10/25/2025	\$000,000.00
Medium Voltage Installation	9/25/2025	\$000,000.00
Fence Installation Start	10/1/2025	\$000,000.00